

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Aztec, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-015-27254

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
V-3479

7. Lease Name or Unit Agreement Name
Pinnacle State

8. Well No.
11

9. Pool name or Wildcat
E. Herradura Bend, Delaware

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Fortson Oil Company

3. Address of Operator
301 Commerce Street, Suite 3301, Fort Worth, Texas 76102

4. Well Location
Unit Letter M : 990 Feet From The South Line and 400 Feet From The West Line
Section 36 Township 22 South Range 28 East NMPM Eddy County

10. Elevation (Show whether DF, RAB, RI, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Completion <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE DISTRICT I

Completion operations began January 6, 1993.
Drilled out and tested D.U. tool at 4500' to 1500 psig.
Tested casing to 1500 psig, O.K.
Plug back depth 6373' K.B.
Spotted 250 gallons 10% Acetic Acid.
Perforated Brushy Canyon with 2 JSPF from 5966' to 6000' (68 holes).
Acidized with 1600 gallons 7.5% HFE Acid.
Frased perforations 6000' to 6016' with 19,200 gallons Water Gel 40 carrying 23,600#
16/30 mesh sand and 16,000# of Super LC sand.
Spotted 250 gallons 10% Acetic Acid on January 18, 1993.
Perforated Lower Brushy Canyon with 2 JSPF from 6144' to 6158' and 6188' to 6214'
(80 holes).
Acidized with 1600 gallons 7.5% HFE Acid.
Frased perforations 6144' to 6214' with 14,400 gallons Water Gel 40 carrying 17,700#
16/30 mesh sand and 12,000# of Super LC sand.
Placed well on pump February 6, 1993.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sheryl L. Jonas TITLE Agent for Fortson Oil Co. DATE 3/3/93
(915) 683-5511
TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II

APPROVED BY _____ DATE MAR 10 1993