

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNM OIL & GAS COMMISSION
Drawer 10
Artesia, NM 86210FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993RECEIVED
FEB 4 10 57 AM '93
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P.O. Box 10340, Midland, Texas 79702-7340 (915-682-6822)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 660' FEL, Section 34, T-23-S, R-31-E

5. Lease Designation and Serial No.

NM-43744

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Sand Dunes 34 Federal #1

9. API Well No.

30-015-27255

10. Field and Pool, or Exploratory Area

Ingle Wells, Del.

11. County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- ☐
- Abandonment
-
- ☐
- Recompletion
-
- ☐
- Plugging Back
-
- ☐
- Casing Repair
-
- ☐
- Altering Casing
-
- ☒
- Other TD & Production Casing

- ☐
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- Non-Routine Fracturing
-
- ☐
- Water Shut-Off
-
- ☐
- Conversion to Injection
-
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Drilled 7-7/8" hole to 8338'. TD reached 20:15 hrs. CST 1/12/93.
Logged well with Schlumberger. Ran 192 jts. 5-1/2", 15.5# & 17#, J-55 & N-80, LT&C casing. Guide shoe @ 8338'. Float collar @ 8291'. Stage tool @ 5806' & 3993'. Howco cemented 1st stage with 140 sx Halliburton Lite @ 12.7 ppg, followed by 385 sx Silicalite @ 13.6 ppg. Plug down with 1700 psi. Open DV tool @ 5806'. Circulate 5 hrs. recovered 30 sx excess cement. Cement 2nd stage with 410 sx Halliburton Lite @ 12.7 ppg. Followed by 100 sx Premium plus @ 14.8 ppg. Plug down with 2400 psi. Open DV tool @ 3993'. Circulate 5 hrs. Recovered 60 sx excess cement. Cement 3rd stage with 400 sx Halliburton Lite @ 12.7 ppg. followed by 50 sx Premium Plus @ 14.8 ppg. Land plug with 3000 psi. @ 19:30 hrs. CST 1/14/93. Recovered 15 sx excess cement.

14. I hereby certify that the foregoing is true and correct

Signed Barrett Smith Title Senior Operations Engineer Date February 3, 1993

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

