

NM OIL CONS. COMMISSION

Form 3160-4
(October 1990)

Drawer DD

Artesia, NM 86401 UNITED STATES

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED

OMB NO. 1004-0137

Expires: December 31, 1991

DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL:

OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

2. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other ☐

3. NAME OF OPERATOR

BASS ENTERPRISES PRODUCTION CO.

4. ADDRESS AND TELEPHONE NO.

P O BOX 2760; MIDLAND, TX 79702-2760 (915) 682-2272

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 330' FSL & 330' FWL of UNIT LETTER M

At top prod. interval reported below

At total depth SAME AS ABOVE

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

1-4-93

16. DATE T.D. REACHED

1-20-93

17. DATE COMPL. (Ready to prod.)

2-18-93

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3124.9' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

6484'

21. PLUG BACK T.D., MD & TVD

6110'

22. IF MULTIPLE COMPL., HOW MANY*
SINGLE

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0', 6484'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

6012'-6093' (DELAWARE)

25. TYPE ELECTRIC AND OTHER LOGS RUN

DDIL GR-SP-, CNL-LDT GR.

26. WAS WELL CORRED

NO

27. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
11 3/4" A	42#	450'	15"	CIRC-370 SX CL "C"	NONE
8 5/8" A	24#	2760'	11"	CIRC-975 SX PS. LITE	NONE
5 1/2" A	15.5 & 14#	6484'	7 7/8"	TOC 2450' 760SX CL "C"	NONE

28. NONE

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	6108'	6108'

29. PERFORATION RECORD (Interval, size and number)

- 1) 1 11/16 JRC CYNA-STRIP 4 JSPF 0' PHASED
6146'-6160' (60 HOLES)
- 2) 3 3/8" VANN GUNNS 6 JSPF 60° PHASED
26 GRAM CHARGES (432 HOLES)

30. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6146'-6160'	SET CIBP @ 6130' W/20' CEMENT
6012'-6093'	PERFS SEALED 6146'-6160'
	12,000 GALS VIKING 1-30 &
	32,000# 20/40 MESH SAND

31.*

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
2-6-93		2 1/2" X 1 3/4" X 20' X 22' X 24' RHBC				SHUT-IN AFTER TEST	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
3-1-93	24	----	→	4	4	368	1000
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
30	30	→	4	4	368	35.8	

32. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.)

ALL GAS IS USED FOR LEASE USE GAS

TEST WITNESSED BY

J. Lora
2 1993

33. LIST OF ATTACHMENTS

2 EACH ABOVE LOGS

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

R.C. HOUTCHENS

TITLE

SR. PRODUCTION CLERK

DATE

4-21-92

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
			NO DST'S NO CORES			
				BASE SALT	2547'	2547'
				TOP DELAWARE MOUNTAIN GROUP	2777'	2777'
				TOP CHERRY CANYON	3606'	3606'
				TOP BRUSHY CANYON	4836'	4836'
				TOP BONE SPRING LM	6373'	6373'