

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993  
Drawer DD  
Artesia, NM 88210 Lease Designation and Serial No.

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
Fortson Oil Company

3. Address and Telephone No.  
3325 W. Wadley, Suite 213, Midland, Texas 79702 (915) 520-4347

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
330' FSL & 330 FWL Section 25, T22S, R28E, Unit M

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Big Eddy Unit

8. Well Name and No.  
Big Eddy Unit #117

9. API Well No.  
30-015-27261

10. Field and Pool, or Exploratory Area  
E. Herradura Bend (Delaware)

11. County or Parish, State  
Eddy County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☒ Conversion to Injection Water disposal  
☐ Dispose Water disposal

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Squeeze off performance 2950-72 w/minimum of 50 sxs.
2. Drill out & test to 1500 psi. Resqueeze if necessary
3. Drill out CIBP @ 3050 & squeeze perms from 4281-89 w/a minimum of 50 sxs.
4. Drill out cement & test to 1500 psi. Re-squeeze if necessary.
5. Drill out CIBP @ 4325. RIH to CIBP @ 5950. Test casing to 1500 psi.
6. Drill out CIBP @ 5950 & RIH to 6130.
7. POOH & RIH w/pkr & set at 5912. RIH w/tbg. & prepare to dispose of water in perf from 6012-93.

14. I hereby certify that the foregoing is true and correct

Signed Judy Dixon Title Production Technician

Date 11/10/93

(This space for Federal or State office use)

Approved by David P. Glass  
Conditions of approval, if any:

Title PETROLEUM ENGINEER

Date DEC 02 1993

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

Submit to Appropriate  
District Office  
State Lease - 4 copies  
Fee Lease - 3 copies

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-102  
Revised 1-1-81

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator FORTSON OIL COMPANY			Lease BIG EDDY UNIT		Well No. 117
Unit Letter M	Section 25	Township 22 SOUTH	Range 28 EAST	County EDDY	
Actual Footage Location of Well: 330 feet from the SOUTH line and 330 feet from the WEST line					
Ground Level Elev. 3124.9	Producing Formation Delaware		Pool E. Herradura Bend (Delaware)		Dedicated Acreage: 40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?  
☐ Yes ☐ No If answer is "yes" type of consolidation \_\_\_\_\_

If answer is "no" list of owners and tract descriptions which have actually been consolidated. (Use reverse side of this form necessary.)

No allowable will be assigned to the well unit all interests have been consolidated (by communitization, unitization, forced-pooling, otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.

OPERATOR CERTIFICATION

I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.

Signature

Judy Dixon

Printed Name

Production Technician

Position

Fortson Oil Company

Company

11/3/93

Date

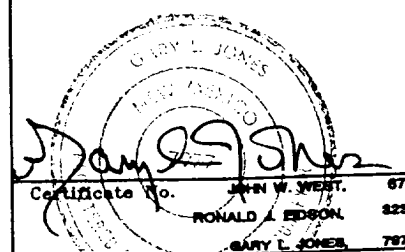
SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

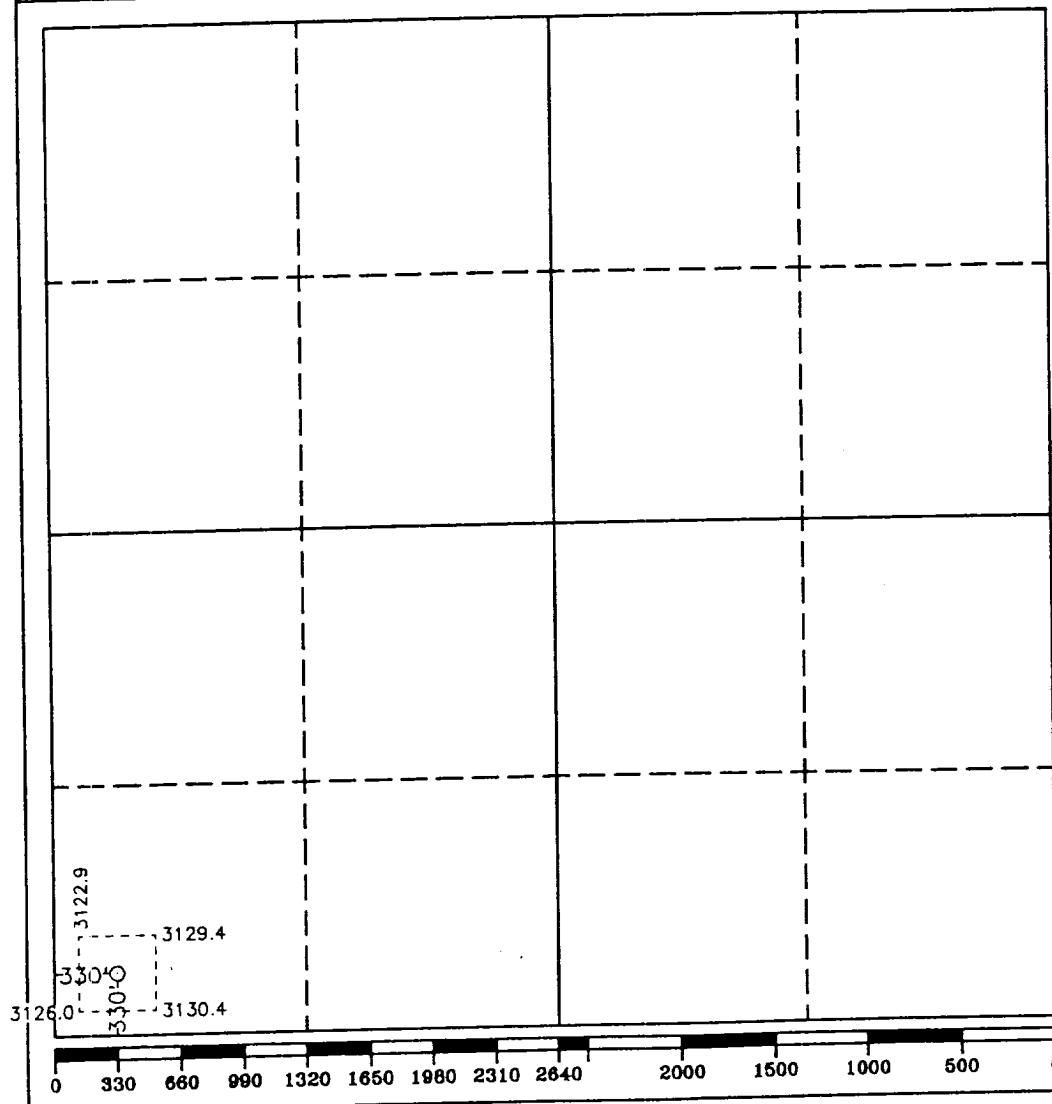
Date Surveyed

OCTOBER 28, 1992

Signature & Seal of  
Professional Surveyor

  
Certificate No. J. W. WEST 676  
RONALD A. EDSON 3230  
GARY L. JONES 7877

92-11-1640



BASS ENTERPRISES PRODUCTION CO.  
6 DESTA DRIVE, SUITE 3700  
P.O. BOX 2760  
MIDLAND, TEXAS 79702

*file*

FAX (915) 687-0086

March 22, 1993

(915) 683-2277

RE: POWER LINE INSTALLATION  
BIG EDDY UNIT #117  
EDDY COUNTY, NEW MEXICO  
FILE: 400-WF: BEU117.PWR

NEW MEXICO STATE LAND OFFICE  
P. O. Box 1148  
Santa Fe, New Mexico 87504-1148

Attention: Ms. Debra A. Padilla

Gentlemen:

By this letter, Bass Enterprises Production Co. requests permission to conduct a survey for the purpose of installing approximately 2000' of power line to supply the Bepco Big Eddy Unit #117 located in Unit Letter M, Section 25, T-22-S, R-28-E, Eddy County, New Mexico. The attached plat shows the approximate location of this power line. Construction is planned to begin upon right-of-way approval and will take approximately one week.

Bass agrees to hold harmless the Commissioner and any authorized lessees of the State of New Mexico against liability for loss of life, personal injury or property damage occurring due to survey activities caused by applicant, his employees and contractors or subcontractors and their employees.

If additional information is required, please contact Mr. Keith E. Bucy, Division Drilling and Production Superintendent at the letterhead address or phone.

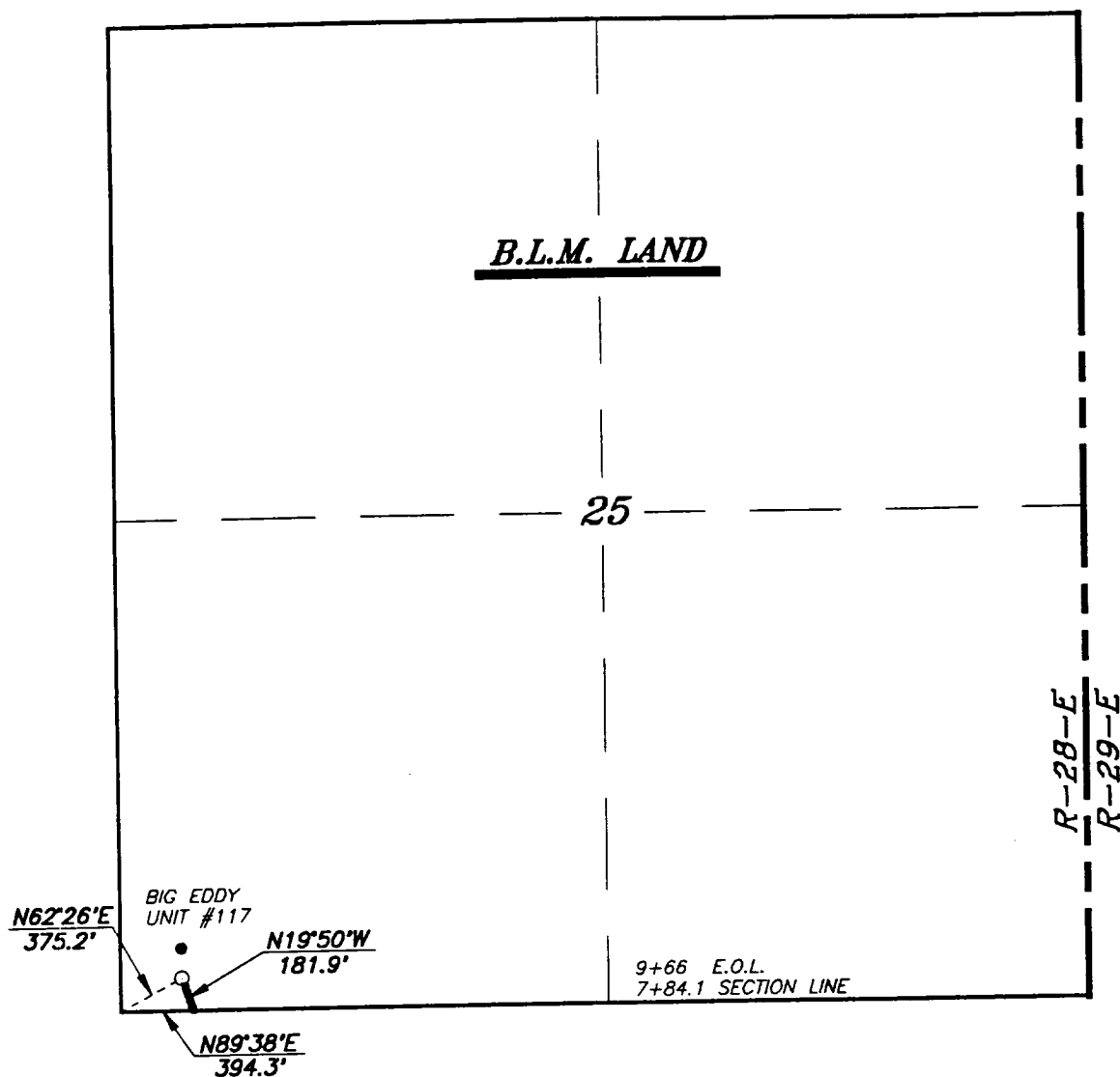
Sincerely,

*George A. Teer*

George A. Teer  
Division Production Manager

GAT:GEG/gr  
Attachment  
cc: McCreight

SECTION 25, TOWNSHIP 22 SOUTH, RANGE 28 EAST, N.M.P.M.,  
EDDY COUNTY, NEW MEXICO.



LEGAL DESCRIPTION

A STRIP OF LAND 50.0 FEET WIDE, 181.9 FEET OR 0.03 MILES IN LENGTH AND BEING 25.0 FEET LEFT AND RIGHT OF THE ABOVE PLATTED CENTERLINE SURVEY.



BIG EDDY No. 117 - ELECTRIC LINE

I HEREBY CERTIFY THAT THIS PLAT WAS PREPARED FROM FIELD NOTES OF AN ACTUAL SURVEY AND MEETS OR EXCEEDS ALL REQUIREMENTS FOR LAND SURVEYS AS SPECIFIED BY THIS STATE.

JOHN W. WEST  
RONALD J. EIDSON  
GARY L. JONES

N.M. P.S.  
TEXAS P.L.S.  
N.M. P.S.  
TEXAS P.L.S.  
N.M. P.S.

GARY L. JONES  
NEW MEXICO  
7977  
REGISTERED PROFESSIONAL SURVEYOR

BASS ENTERPRISES PRODUCTION COMPANY

A PROPOSED ELECTRIC LINE CROSSING B.L.M. LAND IN SECTION 25, TOWNSHIP 22 SOUTH, RANGE 28 EAST, N.M.P.M., EDDY COUNTY, NEW MEXICO.

JOHN W. WEST ENGINEERING COMPANY  
CONSULTING ENGINEERS & SURVEYORS - HOBBS, NEW MEXICO

Survey Date: 03-23-93	Sheet 2 of 2 Sheets
W.O. Number: 93-11-0461	Drawn By: S.C. NICHOLS
Date: 03-29-93	BAS0461B Scale: 1" = 1000'