

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION
raver DD
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

FORTSON OIL COMPANY

3. Address and Telephone No.

3325 W. Wadley, Suite 213, Midland, TX 79707 (915) 520-4347

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330' FSL & 330' FWL Section 25, T22S, R28E, Unit M

5. Lease Designation and Serial No.

LC-069159-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA. Agreement Designation

Big Eddy Unit

8. Well Name and No.

Big Eddy Unit #117

9. API Well No.

30-015-27261

10. Field and Pool, or Exploratory Area

E. Herradura Bend (Delaware)

11. County or Parish, State

Eddy Co, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☒ Conversion to Injection
☐ Dispose Water

Salt Water Disposal

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Rig Up Workover Rig
2. POH w/tubing if any, lay down.
3. Move in 2-3/8" work string from Forklift Enterprise in Hobbs
4. Set pkr above perms 2950-58, 2968-72
5. Load back side. Hook to tubing, establish inj. rate and pressure.
6. If rate and pressure falls into the required inj. range, POH w/pkr. If necessary acidize to lower injection pressure.
7. RIH w/lok-set inj. pkr & 2-3/8" salt lined tubing.
8. Hook up to disposal system

14. I hereby certify that the foregoing is true and correct

Signed

Title

Production Technician

Date 12/15/93

(This space for Federal or State office use)

Approved by

(ORIG. SGD.) JOE G. LARA

Title

Petroleum Engineer

Date

1/5/94

Conditions of approval, if any:

Injection Interval

Subject to

Like Approval
by State

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

State Well

Big Eddy Lease Unit #117
SW-25-22S-28E

GL 3125

11³/₄ e 448CMTD w/ 370 SKS
CIRC w/ 180 SKS5¹/₂" 14 + 15.5 PPF
e 64848⁵/₈ CSG @ 2670 (CIRC. CAT TO SURF)CIRC CMT on 1st Stage
TC 2nd Stage ± 2450'

FC e 6387

DV e 449.7

CIBP 3050

Perfs 2950-58 (33 holes)
2968-72 (17 holes)
ACIDIZED w/ 1000 gal

CIBP 4325

Perfs 4281-89 (33 holes)
ACIDIZED w/ 500 gal

CIBP 5950

X-Perfs 6012-93 (432 holes)
FRAC'D w/ 12,000 #

CIBP 6130

Perfs 6146-60 (60 holes)
Perf'd Dry - 300' water/hr.

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resource Department

Form C-102
Revised 1-1-81

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator BASS ENTERPRISES PRODUCTION COMPANY			Lease BIG EDDY UNIT		Well No. 117
Unit Letter M	Section 25	Township 22 SOUTH	Range 28 EAST	County EDDY	
Actual Footage Location of Well: 330 feet from the SOUTH line and 330 feet from the WEST line					
Ground Level Elev. 3124.9	Producing Formation		Pool	Dedicated Acreage: Acres	
<p>1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.</p> <p>2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).</p> <p>3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? <input type="checkbox"/> Yes <input type="checkbox"/> No If answer is "yes" type of consolidation _____</p> <p>If answer is "no" list of owners and tract descriptions which have actually been consolidated. (Use reverse side of this form necessary.)</p> <p>No allowable will be assigned to the well unit all interests have been consolidated (by communitization, unitization, forced-pooling, otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.</p>					
			OPERATOR CERTIFICATION <p>I hereby certify the information contained herein is true and complete to the best of my knowledge and belief.</p> <p>Signature: <i>Judy Dixon</i> Printed Name: Judy Dixon Position: Production Technician Company: Fortson Oil Company Date: 12/15/93</p>		
			SURVEYOR CERTIFICATION <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.</p> <p>Date Surveyed: OCTOBER 28, 1992</p> <p>Signature & Seal of Professional Surveyor: </p>		
			Certificate No. <i>117</i>		
			JAN W. WEST 678		
			RONALD A. EDSON 3230		
GARY L. JONES 7877					
92-11-1640					