(June 1990) RECEIVED	UNITED CT :	c SF
DEPART	UNITED STATES	
DEPARTMENT OF THE INTERIOR PLANE OF LAND MANAGEMENT		FORM APPROVED
		Budget Bureau No. 1004-0135 Expires: March 31, 1993
Do not use this form to select AND REPORTS ON WELLS		5. Lease Designation and Serial No.
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. CARL Use "APPLICATION FOR PERMIT—" for such proposals.		NM-054035
AREA	FOR PERMIT—" for such proposals	6. If Indian, Allottee or Tribe Name
	ATT IN TRIPLICATE	
Oil Gas Well Well	1.50 1 0 1993	7. If Unit or CA, Agreement Designation
2. Name of Operator Other		-
	O. C. D.	8. Well Name and No.
Pogo Producing Com 3. Address and Telephone No.	pany	Fodow 7 Hose
P.O. Box 10340, Mic		Federal "29" No. 8
4. Location of Well (Footage, Sec., T., R., M. or Su-	land, Texas 79702-7340 (015)	30-015-27266
3301 FCL 0	Description) 79/02-7340 (915)682-6822	10. Field and Pool or Frede
330 FSL & 760' FWL	, Section 29, T-23-S, R-31-E	I saila bunes W. Dolawa
12.		I Fallsh, Slate
CHECK APPROPRIATE BOX	(c) TO INDIO	Eddy County, New Mexic
TYPE OF SUBMISSION	(s) TO INDICATE NATURE OF NOTICE, REPOR	T OD OTHER MEXIC
Notice of Intent	TYPE OF ACTION	T, OH OTHER DATA
	Abandonment	
Subsequent Report	Recompletion	Change of Plans
	Plugging Back	New Construction
Final Abandonment Notice	Casing Repair	Non-Routine Fracturing
	Altering Casing	Water Shut-Off
13. Describe Proposed on Committee	LX other Spud & Set Surface	Conversion to Injection
give subsurface locations and measured and to	pertinent details, and give peri	(Note: Report results of multiple comments
SPIID & SET CUREAGE	Casing Casing pertinent details, and give pertinent dates, including estimated date of starting any depths for all markers and zones pertinent to this work.)*	Completion or Recompletion Report and Log form
SURFACE CASING	work.)	proposed work. If well is directionally drilled.
MIRU Abbott Brothers. Spud was	17	
Drilled 17 1/2" 1/30/92. RI	Grace Ric 201 (ST 1/28/92. Prilled	2.1.40
MIRU Abbott Brothers. Spud well at 1200 hours CST 1/28/92. Drilled 8-1/2" holeot 81'. RD Abbott Brothers 1/30/92. RU Grace Rig 301. Spud well at 1345 hours CST 1/30/93. Drilled 17-1/2" hole to 572'. TD reached 2400 hours 1/30/93. Ran 14 JTS - 13-3/8" burton Lite + 2% CACL, @ 12.7 PPG followed by 200 sx Premium Plus + 2% CACL, @ 14.8 RPC 24 hours. NU BOP's and total		
burton 1:+ 3 Jac casing. Tpg	S & E721 = 2700 Hours 1/30/93 Par 14	<u></u>
Plug down with 100 pg 2 d 12.7 P	PG followed by 200 - Howco cemented w	11th 525 - 11 - 1
24 hours. NI RODIS 6 0515 h	ours CST 1/31/02 Premium Plus + 2%	CACL @ 14 0 DD
no bor s and test to	Foreached 2400 hours 1/30/93. Ran 14 S @ 572'. IFVC 527'. Howco cemented w PG followed by 200 sx Premium Plus + 2% Fours CST 1/31/93. Recovered 200 sx exc	ess coment was
	PG followed by 200 sx Premium Plus + 2% some state of the	ous cement. MOC
	ACCEPTED FOR RECOR	_
	MODEL TED FOR KECOR	U
	ORIG. SGD.) DAVID	R GI ASS
	MAR 9 1993	CDASS
14. I hereby certify that the foregoing is true and optreed	CARLSBAD, NEW MEXIC	1
Signed Kurkers		Ű
(This space for Federal or State office use)	Tiule Division Operations Manager	
Approved by	Speciations Manager	Dale February 24, 1993
Conditions of approval, if any:	Tide	7 24, 1993
		lua.
tile 18 U.S.C. Section 1001, makes it a crime (co		41c