

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

MAR 10 1993

O. C. D.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P.O. Box 10340, Midland, Texas 79702-7340 (915)682-6822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330' FSL & 760' FWL, Section 29, T-23-S, R-31-E

FORM APPROVED

Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-054035

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Federal "29" No. 8

9. API Well No.

30-015-27266

10. Field and Pool, or Exploratory Area

Sand Dunes W., Delaware

11. County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other TD and Producing Casing
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD & PRODUCING CASING

Drilled 7-7/8" hole to 8,100'. TD reached 1315 hours CST 2/20/93. Logged well with Western Atlas. Ran 189 jts. - 5-1/2", 15.50# and 17#, J-55 and N-80, LT&C casing. Guide Shoe @ 8,100'. Float Collar @ 8,053'. Stage Tools @ 5,807' AND 3,678'. Cemented 1st Stage with 125 sx Halliburton Lite @ 12.4 PPG followed by 425 sx Premium Plus @ 13.6 PPG. Drop plug. Open DV tool @ 5,807'. Circulate for 5 hours. Recovered 125 sx cement. Cemented 2nd Stage with 475 sx Halliburton Lite @ 12.7 PPG followed by 100 sx Premium Plus @ 14.8 PPG. Drop plug. Open tool @ 3,678'. Circulate 5 hours. Recover 145 sx excess cement. Cemented 3rd Stage with 420 sx Halliburton Lite @ 12.7 PPG, followed by 50 sx Premium Plus @ 14.8 PPG. Plug down and close tool 0715 hours CST 2/12/93. Recovered 50 sx excess cement. NU Wellhead and test to 2500 PSI.

ACCEPTED FOR RECORD

(ORIG. SGD) DAVID R. GLASS

CARLSBAD, NEW MEXICO

14. I hereby certify that the foregoing is true and correct

Signed Richard L. SwiftTitle Division Operations ManagerDate February 24, 1993

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____