

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

CONFIDENTIAL

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702-7340 (915)682-6822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FSL & 330' FEL, Sec. 34, T23S, R31E

5. Lease Designation and Serial No.

NM-43744

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Sand Dunes 34 Federal No. 4

9. API Well No.

30-015-27268

10. Field and Pool, or Exploratory Area

Ingle Well Delaware

11. County or Parish, State

Eddy

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud & Set Surface Csg
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU Nabors Rig # 301. Spud well @ 1800 hrs CDT 10/21/93. Drilled 17-1/2" hole to 802'. TD reached 1800 hrs CDT 10/22/93. Ran 19 jts 13-3/8", 54.5#, J-55, ST&C casing. TPGS @ 802'. IFV @ 768'. Howco cemented casing with 750 sx Halliburton Lite + 2% CaCl₂ @ 12.7 ppg followed by 200 sx Class "C" + 2% CaCl₂ @ 14.8 ppg. Plug down @ 2300 hrs CDT 10/22/93. Recovered 195 sx excess cement. WOC 24 hrs. Make cut-off. Weld on casing head. NU BOP's and test to 500 psi.

14. I hereby certify that the foregoing is true and correct.

Signed Richard D. Blythe Title Division Operations Manager

Date Nov. 24, 1993

(This space for Federal or State office use)

Approved by _____

Conditions of approval, if any: _____

Title _____

Date _____