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Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

CONFIDENTIAL

5. Lease Designation and Serial No.: NM-43744

6. If Indian, Allottee or Tribe Name:

7. If Unit or CA, Agreement Designation:

1. Type of Well: [X] Oil Well [ ] Gas Well [ ] Other

8. Well Name and No.: Sand Dunes 34 Federal No. 4

2. Name of Operator: Pogo Producing Company

9. API Well No.: 30-015-27268

3. Address and Telephone No.: P. O. Box 10340, Midland, TX 79702-7340 (915)682-6822

10. Field and Pool, or Exploratory Area: Ingle Well Delaware

4. Location of Well (Footage, Sec., T., R., M., or Survey Description): 1650' FSL & 330' FEL, Sec. 34, T23S, R31E

11. County or Parish, State: Eddy

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
[ ] Notice of Intent	[ ] Abandonment	[ ] Change of Plans
[ ] Subsequent Report	[ ] Recompletion	[ ] New Construction
[ ] Final Abandonment Notice	[ ] Plugging Back	[ ] Non-Routine Fracturing
	[ ] Casing Repair	[ ] Water Shut-Off
	[ ] Altering Casing	[ ] Conversion to Injection
	[X] Other Intermediate Casing	[ ] Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled 11" hole 802' to 4253'. TD reached 0930 hrs CDT 10/27/93. Ran 95 jts 8-5/8", 24# & 32#, J-55, ST&C casing. Float shoe @ 4253'. Float collar @ 4206'. Howco cemented casing with 1500 sx Halliburton Lite + 5 pps salt + 1/4 pps Flocele @ 12.7 ppg followed by 200 sx Class "C" + 5 pps salt @ 14.8 ppg. Plug down @ 2200 hrs CDT 10/27/93. Recovered 300 sx excess cement. WOC 24 hrs. Make cut-off & weld on wellhead. NU BOP's and test casing to 1500 psi.

14. I hereby certify that the foregoing is true and correct

Signed _____ Title Division Operations Manager Date Nov. 24, 1993

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side