

Form 100-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NEW MEXICO COMMISSION

Draper DD
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P. O. Box 10340, Midland, Texas 79702-7340 (915) 682-6822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330' FNL & 660' FEL Section 35, T-23-S, R-31-E, N.M.P.M.

5. Lease Designation and Serial No.

NM-19199

6. If Indian, Ailotee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Cal-Mon No. 10

9. API Well No.

30-015-27269

10. Field and Pool, or Exploratory Area

Ingle Wells Delaware

11. County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other TD and Production Cas-
ing
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on well
Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD AND PRODUCTION CASING

Drilled 7-7/8" hole 4,305' 50 8,420'. TD reached 2130 hours CST 3/15/93. Logged well with Western Atlas. Ran 199 jts - 5-1/2", 15.5# and 17#, J-55 and N-80, LT&C Casing. Guide Shoe @ 8,420'. Float Collar 8,374'. Stage Tools @ 6,075' and 3,993'. Howco cemented 1st Stage with 135 sx Halliburton Lite @ 12.4 PPG followed by 420 sx Premium Plus @ 13.6 PPG. Plug down and held O.K. Drop bomb and open DV Tool @ 6,075'. Circulate 5 hours. Recovered 120 sx Excess Cement. Cement 2nd Stage with 490 sx Halliburton Lite @ 12.4 PPG followed by 100 sx Premium Plus @ 14.8 PPG. Plug down. Close DV Tool @ 6,075'. Drop blmb and open DV Tool @ 3,993'. Circulate 5 hours. Recovered 155 sx excess cement. Cement 3rd Stage with 450 sx Halliburton Lite @ 12.5 PPG followed by 50 sx Premium Plus @ 14.8 PPG. Plug down @ 1945 hours CST 3/18/93. Close tool. Recovered 43 sx excess cement. Set slips. Cut off and install "C" Section. Test well-head to 2500 PSI.

14. I hereby certify that the foregoing is true and correct

Barrett L. Smith

Signed *Barrett L. Smith*

Title Senior Operations Engineer

Date April 15, 1993

(This space for Federal or State office use)

Approved by
Conditions of approval, if any:

Title

ACCEPTED FOR RECORD

(REG. SGD.) DAVID R. GLASS

APR 27 1993

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make in any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CARLSBAD, NEW MEXICO

*See Instruction on Reverse Side