0 =	WED		Industrial	
Form 3160-5	UN	ITED STATES		FORM APPROVED Budget Bureau No. 1004-0135
SEP 1 1 2 1 1 3 BUREAU OF		LAND MANAGEMENT	00 00 6 6	Expires: March 31, 1993 5. Lease Designation and Serial No. NM-19199
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals				6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE				7. If Unit or CA, Agreement Designation
1. Type of Well Oil Gas Other				8. Well Name and No.
2. Name of Operator Pogo Producing Company				Cal Mon No. 10
3. Address and Telephone No.				30-015-27269
P. O. Box 10340, Midland, Texas 79702-7340 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				10. Field and Pool, or Exploratory Area Ingle Wells, Delaware
330' FNL & 660' FEL, Section 35, T23S, R31E			31E	11. County or Parish, State Eddy Co., NM
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA				
TYPE OF SUBMISSION TYPE OF ACTION				
Notice of Intent		Abandonmen		Change of Plans
Subsequent Report		Recompletion Plugging Bac	k	New Construction Non-Routine Fracturing
Final Abandonment Notice		Casing Repai		Water Shut-Off Conversion to Injection
			mulation	Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*				
7-14-93 Set RBP @ 8140' (existing perfs 8174' to 8224'). Perf'd 5-1/2" csg thru 8067' to 8112' (1) spf 120' phase w/ 4" csg gun (total of 45 .51" holes) 7-16-93 Well on vacuum. Moved RBP to 7315'. Tested csg & RBP to 3000 psig. Perf'd 5-1/2" csg 7022' to 7041' 2 spf 120' phase w/ 4" csg gun (total of 38 .51" holes)				
7-17-93	7-17-93 Acidize perfs 7022 to 7041 w/ 1000 gals 7-1/2% HCL w/ Pentol 100. Broke down w/ 2700 psig - AIR 9.2 BPM. Avg press 4200 psig down 2-7/8" tbg. Zone balled out w/ 5200 psig. Surge balls over flush. ISIP 510 psig 15 min 410 psig.			
9-3-93 Frac'd perfs 7022-7041 w/ 37,000 gals X-L fluid pad propped Adve w/ 42,000 lbs 16/30 ottawa sand. Put well on pump.				
4. I hereby certify that the foregoing is true for correct Signed Keel Division Operation's Manager Date 9/16/93				
(This space for Federal or State office use) Approved by Title Date Conditions of approval, if any:				