

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87508

FEB 17 1993

WELL API NO. 30-015-27287
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VB-0407
7. Lease Name or Unit Agreement Name Loving 2 State
8. Well No. #1
9. Pool name or Wildcat Herradura Bend East

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Harvey E. Yates Company	
3. Address of Operator P.O. Box 1933, Roswell, N.M. 88202	
4. Well Location Unit Letter <u>B</u> : <u>660</u> Feet From The <u>North</u> Line and <u>1650</u> Feet From The <u>East</u> Line Section <u>2</u> Township <u>23S</u> Range <u>28E</u> NMPM <u>Eddy</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3069.0'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Spud & csg job & TD <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2/3/93 Spudded well @ 6:00 pm 2/2/93
TD 12 1/4" hole @ 417'
Ran 10 jts 8 5/8" 32# J55 STC; Set @ 417'
Cmtd w/300 sks CL "C" w/2% CaCl2
PD @ 2:45 am; Circ 100 sks to pit
WOC 18 hrs; Test csg to 600#/30 min-Held ok

2/10/93 TD 7 7/8" hole @ 6400' @ 9:45 pm
Ran 146 jts 5 1/2" 17# LTC; Set @ 6400'
Cmtd 1st Stage w/50 sks 65/35 poz + 150 sks C1 "H" w/CSE; DV tool @ 5610'
Cmtd 2nd Stage w/1600 sks 65/35 poz + 100 sks "H" Neat; PD @ 3:30 pm 2/12/93
RR @ 11:00 pm 2/12/93; Circ cmt on both stages

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Vickie Teel TITLE Drlg/Prod Analyst DATE 2/16/93

TYPE OR PRINT NAME Vickie Teel TELEPHONE NO. 623-6601

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS

APPROVED BY SUPERVISOR, DISTRICT II TITLE DATE FEB 23 1993

CONDITIONS OF APPROVAL, IF ANY: