

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Pogo Producing Company

3. Address and Telephone No.

P. O. Box 10340, Midland, Texas 79702-7340 (915) 682-6822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330' FSL & 1980' FWL Section 29, T-23-S, R-31-E

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-0545035

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Federal "29" #4

9. API Well No.

30-015-27312

10. Field and Pool, or Exploratory Area

Sand Dunes West, Delaware

11. County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Immediate Casing
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

IMMEDIATE CASING

Drilled 11" hole 552' to 3,940'. TD reached 2200 hours CST 2/7/93. Ran 95 jts 8-5/8", 24# and 32#, J-55, ST&C casing. Guide Shoe @ 3,941'. Float Collar @ 3,895'. Howco cemented casing with 1600 sx Halliburton Lite @ 12.7 PPG followed by 200 sx Premium Plus @ 14.8 PPG. Plug down with 1500 PSI @ 1200 hrs CST 2/8/93. Recovered 180 sx excess cement. WOC 24 hours. NU BOP's. Test casing and BOP's to 1000 PSI.

14. I hereby certify that the foregoing is true and correct

Signed Barnett L. Smith

Title Senior Operations Engineer

Date March 24, 1993

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____