

Form 3160-5  
(June 1990)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

## SUNDRY NOTICES AND REPORTS ON WELLS

MAR 25 1993

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well
- 
- ☒
- Oil Well
- ☐
- Gas Well
- ☐
- Other

2. Name of Operator

Poco Producing Company

3. Address and Telephone No.

P. O. Box 10340, Midland, Texas 79702-7340 (915) 682-6822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330' FSL &amp; 1980' FWL Section 29, T-23-S, R-31-E

5. Lease Designation and Serial No.

NM-0545035

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Federal "29" #4

9. API Well No.

30-015-27312

10. Field and Pool, or Exploratory Area

Sand Dunes West, Delaware

11. County or Parish, State

Eddy County, New Mexico

## 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

- ☐
- Notice of Intent
- 
- ☒
- Subsequent Report
- 
- ☐
- Final Abandonment Notice

## TYPE OF ACTION

- ☐
- Abandonment
- 
- ☐
- Recompletion
- 
- ☐
- Plugging Back
- 
- ☐
- Casing Repair
- 
- ☐
- Altering Casing
- 
- ☒
- Other TD and Producing Casing
- 
- ☐
- Change of Plans
- 
- ☐
- New Construction
- 
- ☐
- Non-Routine Fracturing
- 
- ☐
- Water Shut-Off
- 
- ☐
- Conversion to Injection
- 
- ☐
- Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

## TD and PRODUCTION CASING

Drilled 7-7/8" hole to 8,050'. TD reached 2315 hours CST 2/17/93. Logged well with Western Atlas. Ran 186 jts 5-1/2", 15.5# and 17# J-55 and N-80, LT&C casing. Guide Shoe @ 8,050'. Float Collar @ 8,004'. Stage tools @ 5,794' and 3,837'. Cemented 1st stage with 120 sx Halliburton Lite @ 12.4 PPG followed by 480 sx Premium Plus @ 13.6 PPG. Plug down with 1250 PSI. Drop bomb and open DV tool @ 5,794'. Circulate Lite @ 12.4 PPG followed by 100 sx Premium Plus @ 14.8 PPG. Drop plug and close tool. Drop bomb and open DV tool at 3,837'. Circulate for 5 hours. Recovered 96 sx excess cement. Cement 3rd stage with 430 sx Halliburton Lite @ 12.4 PPG followed by 50 sx Premium Plus @ 14.8 PPG. Drop bomb and close tool. Plug down @ 0200 hours CST 2/20/93. Recovered 90 sx excess cement. ND BOP's. Set slips. Cut off and install "C" Section. Test to 3000 PSI.

14. I hereby certify that the foregoing is true and correct

Signed

Title Senior Operations Engineer

Date March 24, 1993

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See instruction on Reverse Side