

Form 3160-5  
July 1989)  
Formerly 9-331)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

CONTACT RECEIVING  
OFFICE FOR NUMBER  
NM OIL & GAS COMMISSION  
(Other Instructions on re-  
verse side)  
Artesia, NM 88210

NM Roswell District  
Modified Form No.  
NMD60-3160-4

CISF

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

3. LEASE DESIGNATION AND SERIAL NO.  
NM-0556859-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
Nash Unit

8. FARM OR LEASE NAME  
Nash Unit

9. WELL NO.  
#13

10. FIELD AND POOL, OR WILDCAT  
Nash Draw Delaware

11. SEC., T., R., M., OR B.L. AND  
SURVEY OR AREA  
Section 12-23S-29E

12. COUNTY OR PARISH  
Eddy

13. STATE  
NM

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR  
Strata Production Company

3. ADDRESS OF OPERATOR  
P. O. Box 1030, Roswell, New Mexico 88202-1030

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface  
2315' FSL & 1746' FWL

5. AREA CODE & PHONE NO.  
505-622-1127

14. PERMIT NO.  
30-015-27316

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
2976' GL

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MAR 10 1993

O. C. D.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETION ☐

ABANDON\* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☒ Run 5 1/2" casing and cement

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT\* ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

02/27/93: Ran 172 joints 5 1/2" 17# J55 casing. Cemented at 7400' first stage with 300 sacks 50/50 Poz H with 5# salt, .3% Halaide-322, 10# Microbond and 1/4# Flocele per sack. Cemented second stage with 270 sacks 50/50 Poz H with 5# salt, .3% Halaide-322, 10# Microbond and 1/4# Flocele per sack. Cemented third stage with 320 sacks Halliburton Lite with 8# salt and 1/4# Flocele per sack. Tail in with 100 sacks Class "C" Neat. Circulated 105 sacks cement to pit from first stage. Circulated 80 sacks cement to pit from second stage. Plug down at 5:45 PM on 2/26/93. Released rig at 10:00 PM on 2/26/93.

ACCEPTED FOR RECORD  
(ORIG. SGD.) DAVID R. GLASS  
MAR 9 1993  
CARLSBAD, NEW MEXICO

MAR 5 11 46 AM '93

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18. I hereby certify that the foregoing is true and correct

SIGNED Carol J. Garcia

TITLE Production Supervisor

DATE 3/4/93

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

\*See Instructions on Reverse Side