## DISTRICT I

PO Box 1980, Hobbs, NM 88241-1980

DISTRICT II

811 South First, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd, Aztec, NM 87410

DISTRICT IV

2040 South Pacheco, Santa Fe, NM 87505

## STATE OF NEW MEXICO

Energy, Minerals & Natural Resources Department

Form C-104
Revised February 10, 1994
Instructions on Back
Submit to Appropriate District Office

5 Copies

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

\_\_\_ AMENDED REPORT

			VABLE A	ND AUTH	ORIZATION	N TO TRA	NSPORT OGRID Number		
Operator Name and Address     Strata Production Company						2	021712		
P. O. Box 1030 Roswell, New Mexico 88202-1030						3. Re	3. Reason for Filing Code		
							ctive March		
4. API Number	TEM MEXICO	00202 1		5. Pool Name			6. Pool	Code	
				Brushy Canyon Delaware			47545		
7. Property Code				8. Property Name			9. Well Number		
• •		Nash Unit			#13		#13		
010735	agation			Nasii Oii					
I. 10. Surface I	Township	Range	Lot Idn	Feet From The	North/South Line	Feet From The	East/West Line	County	
UL or Lot No. Section				0045	مادرون	1746	West	Eddy	
K 12	235	29E		2315	South	1746	AAGSI	Ludy	
11. Bottom	Hole Location			Feet From The	North/South Line	Feet From The	East/West Line	County	
UL or Lot No Section	Township	Range	Lot Idn	reet From The	Norm/South Earle				
12. Lse Code 13. Producin	Method Code	14. Gas Cor	mection Date	15. C-129 Pe	rmit Number	16. C-129 E	ffective Date	17. C-129 Exp Dat	
_	Р								
F Cos Tran						<u> </u>			
II. Oil and Gas Tran	19. Transporter	r Name	T	20. POD 21. O/O		21. O/G	22. POD ULSTR Location		
18. Transporter OGRID	and Addi	ress					and Des	cription	
149410 Ada Cr	ude Oil Cor	npany							
	30x 844			280	6806	0	K 12_0	23S-29E	
Housto	7001					N-12-2	200-29L		
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TI D 1 1 Wear									
					24. POD ULSTR	Location and Des	cription Mg		
V. Produced Water 23. POD					24. POD ULSTR	Location and Des	cription Dis	N. 2	
23. POD	Data				24. POD ULSTR	Location and Des	cription Diff		
23. POD	Data  26. Ready I	Date		27. TD	24. POD ULSTR  28. PI		29. Perfo	N. 2	
23. POD  V. Well Completion		Date		27. TD	28. PI		29. Perfo	orations	
23. POD  V. Well Completion	26. Ready I	Date asing & Tubing		27. TD	1			orations	
V. Well Completion  25. Spud Date	26. Ready I			27. TD	28. PI		29. Perfo	orations	
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V. Well Completion  25. Spud Date	26. Ready I			27. TD	28. PI		29. Perfo	orations	
V. Well Completion 25. Spud Date	26. Ready I			27. TD	28. PI		29. Perfo	orations	
V. Well Completion 25. Spud Date	26. Ready I		, Size		28. PI 32. Depth Set	BTD	29. Perfo	orations  Cement	
V. Well Completion  25. Spud Date  30. Hole Size	26. Ready I	asing & Tubing	, Size	27. TD	28. PI	BTD	29. Perfo	orations  Cement	
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