

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 19935. Lease Designation and Serial No.
NM-0281482-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Mobil Federal9. API Well No.
810. Field and Pool, or Exploratory Area
Sand Dunes West Delaware11. County or Parish, State
Eddy County, New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P. O. Box 10340, Midland, Texas 79702-7340

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330' FSL and 1980' FEL of Section 29, T-23-S, R-31-E, N.M.P.M.

CONFIDENTIAL

MAY 13 '94

ARTESIA, OFFICE

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- ☐
- Abandonment
-
- ☐
- Recompletion
-
- ☐
- Plugging Back
-
- ☐
- Casing Repair
-
- ☐
- Altering Casing
-
- ☒
- Other
- Intermediate Casing

- ☐
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- Non-Routine Fracturing
-
- ☐
- Water Shut-Off
-
- ☐
- Conversion to Injection
-
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Logform.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

INTERMEDIATE CASING

Drilled 11" hole 573' to 3,984'. TD reached 0430 hours CST 2/20/93. Ran 95 jts 8-5/8", 24# and 32#, J-55, ST&C casing. Guide Shoe @ 3,984'. Float Collar @ 3,939'. Howco cemented casing with 1400 sx Halliburton Lite @ 12.7 PPG followed by 200 sx Premium @ 14.8 PPG. Plug down at 1445 hours CST 2/20/93. Float held. Recovered 133 sx excess cement. WOC 24 hours. NU BOP's. Tested casing and BOPs to 1000 PSI.

5 1993

14. I hereby certify that the foregoing is true and correct

Signed

Title

Senior Operations Engineer

Date

March 25, 1993

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: