

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-015-27320
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	V-120
7. Lease Name or Unit Agreement Name	Medano VA State
8. Well No.	12
9. Pool name or Wildcat	Los Medanos Delaware

Unit Letter	G	: 1650	Feet From The	North	Line and	2310	Feet From The	East	Line
Section	16	Township	23S	Range	31E	NMPM	Eddy	County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3356' GR									

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator
YATES PETROLEUM CORPORATION

3. Address of Operator
105 South 4th St., Artesia, NM 88210

4. Well Location
Unit Letter G : 1650 Feet From The North Line and 2310 Feet From The East Line

Section 16 Township 23S Range 31E NMPM Eddy County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3356' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Production casing & cement <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 8150'. Reached TD at 12:45 AM 7-30-96. Ran 192 joints of 5-1/2" 17# & 15.5# casing as follows: 29 joints of 5-1/2" 17# J-55 8rd LT&C (1163.88'); 156 joints of 5-1/2" 15.5# 8rd LT&C (6690.66') and 7 joints of 5-1/2" 17# J-55 8rd LT&C (301.87') (Total 8156.41') of casing set at 8150'. Float shoe set at 8150'. Float collar set at 8106'. Pumped 150 bbls mud with 100 scf/bbl N2, 500 gallons mud flush and 500 gallons of Superflush 102 ahead of 700 sacks Howco Lite Premium, 1/4#/sack flocele, .4% Halad 322 (yield 1.99, weight 12.5). Tailed in with 300 sacks Premium Poz "H" silicalite, 5#/sack gilsonite, 1# salt, .4% CFR3, .5% Halad 344 and .1% HR7 (yield 1.65, weight 13.0). PD 4:30 AM 7-31-96. Bumped plug to 2000 psi for 3 minutes, OK. WOC. Released rig at 8:30 AM 7-31-96. NOTE: Displaced casing with 2% KCL water.

Waiting on completion unit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Rusty Klein

TITLE Operations Technician DATE Aug. 6, 1996

TYPE OR PRINT NAME

Rusty Klein

TELEPHONE NO. 505/748-147

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

AUG 18 1996

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: