

clsf
Dp

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-27323
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-120
7. Lease Name or Unit Agreement Name Medano VA State
8. Well No. 15
9. Pool name or Wildcat Los Medanos Delaware

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	RECEIVED SEP 17 1993
Name of Operator YATES PETROLEUM CORPORATION	
Address of Operator 105 South 4th St., Artesia, NM 88210	
Well Location Unit Letter B : 330-660 Feet From The North Line and 1980 Feet From The East Line	
Section 16 Township 23S Range 31E NMPM Eddy County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3352' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Production Casing & Cement <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 8149'. Ran 197 joints of 5-1/2" 17# & 15.5# casing as follows: 31 joints of 5-1/2" 17# J-55 (1255.77'); 151 joints of 5-1/2" 15.5# J-55 (6266.88') and 15 joints of 5-1/2" 17# J-55 (627.80') (Total 8150.45') of casing set at 8149'. Float collar set at 8107'. DV tool set at 6520'. Cemented in 2 stages as follows: Stage 1: 285 sacks "H", 8# CSE, 5# gilsonite, 0.6% CF-14 and .35% Thriftylite (yield 1.75, weight 13.6). Tailed in with 65 sacks Class "H", 10% Thixad, 8# Hi-seal and 10% salt (yield 1.38, weight 15.5). PD 11:34 PM 7-21-93. Bumped plug to 1200 psi for 1 minute. Circulated 91 sacks. Circulated through DV tool for 3 hours. Stage 2: 500 sacks Pacesetter Lite "C", 5# gilsonite, 5# salt and 0.4% CF-14 (yield 1.85, weight 12.7). Tailed in with 150 sacks "H", 8# CSE, 5# gilsonite, 0.6% CF-14, .35% Thriftylite (yield 1.75, weight 13.6). PD 3:45 AM 7-22-93. Bumped plug to 2800 psi for 1 minute. Released rig at 6:30 AM 7-22-93. Waiting on completion unit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Production Clerk DATE Sept. 14, 1993

TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS

APPROVED BY SUPERVISOR, DISTRICT II TITLE

SEP 29 1993

CONDITIONS OF APPROVAL, IF ANY: