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DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-27323
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-120
7. Lease Name or Unit Agreement Name Medano VA State
8. Well No. 15
9. Pool name or Wildcat Los Medanos Delaware

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	RECEIVED SEP 17 1993 C.I.D.
Name of Operator YATES PETROLEUM CORPORATION	
Address of Operator 105 South 4th St., Artesia, NM 88210	
Well Location Unit Letter B : 330 660 Feet From The North Line and 1980 Feet From The East Line	
Section 16 Township 23S Range 31E NMPM Eddy County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3352' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Perforations & acid <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in and rigged up pulling unit. Made cut off on casing and set anchors. WIH w/bit, scraper and drill collars on 2-7/8" tubing. Drilled DV tool at 6512'. WIH w/string mill. Cleaned out to 8003'. Tested casing to 3000#. Displaced hole with 2% KCL. POOH with scraper and drill collars. WIH and perforated 7849-8030' w/17 .42" holes as follows: 7849, 57, 59, 62, 64, 66, 70 & 7873' (8 holes) and 7980, 85, 90, 95, 8000, 8018, 24, 28 & 8030' (9 holes). WIH w/RBP and packer on tubing. Tested RBP to 2600#. Straddled perforations 7980-8030'. Acidized perforations with 750 gallons 7-1/2% HCL acid. Moved packer and RBP. Tested to 2500#. Straddled perforations 7848-7873'. Acidized perfs. with 750 gallons 7-1/2% HCL acid. Frac'd perforations 7848-8030' w/89000 gallons 35# crosslink gel, 180000# 16-30 Brady sand and 69000# 16-30 resin coated sand. Bled well down. WIH w/tubing. Circulated sand off perforations. POOH. WIH w/tubing anchor. Released to production to run pump and rods.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Production Clerk DATE Sept. 14, 1993

TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

SEP 29 1993