FIELD REPORT FOR CEMENTING OF WELLS

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OIL CONSERVATION DIVISION

<u></u>							30-0	015-3	7.324
Operator Hates	Petr	. Corp.	Lease	)edan	o"'	VA" St	Well #	16	
Location of Well	Unit C	Section		Townsh	ip	Range 31	County		
Drilling Contractor Type of Equipment									
APPROVED CASING PROGRAM									
Size of Hole	Size	of Casing	Weigh Foo	t Per	New	or Used	Depth	Sacks	Cement
17/2	*13	3/3	54.				500	700	Circ.
	* 8	5/8	.32	#-			4200		
7 7/8	5		17 +	15.5#			TD 8200		45 arranted
Casing Data:									
Surfacejoints ofinch# Grade									
(Approved) (Rejected)									
Inspected bydate									
Cementing Program									
Size of hole 121/4" Size of Casing 95%" Sacks coment required									
Type of Shoe used wide Float collar used yes Btm 3 jts welded yes									
TD of hole 4038 Set 4038 Feet of 95% Inch 36-40 = Grade 5-55									
New-used csg. @ 4038' with 200 2% acks neat coment around shoe									
+ 1550 sax Pacesetter Lite - C additives 10# splt - 1/4# celoseal									
Plug down @ 11:00 (AM) (PM) Date May ? - 93									
Cement circulated Ves No. of Sacks 190 sx									
Cemented by Western Company Witnessed by Mike Stubble field   Temp. Survey ran @(AM) (PM) Datetop cement @									
Casing test @(AM) (PM) Datetop cement @									
Method UsedWitnessed by									
Checked for shut off @ (AM) (PM) Date									
Method usedWitnessed by									
Remarks:									
Rotary hours 121/4" hole - 95 B. SALT - 3912'									2'