

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-015-27324
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	V-120
7. Lease Name or Unit Agreement Name	Medano VA State
8. Well No.	16
9. Pool name or Wildcat	Los Medanos Delaware

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator YATES PETROLEUM CORPORATION	
3. Address of Operator 105 South 4th St., Artesia, NM 88210	
4. Well Location Unit Letter C : 330 Feet From The North Line and 1980 Feet From The West Line Section 16 Township 23S Range 31E NMPM Eddy County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3349' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Production casing & cement <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 8130'. Ran 196 joints of 5-1/2" 17# & 15.5# casing as follows: 28 joints of 5-1/2" 17# J-55 (1150.39'); 155 joints of 5-1/2" 15.5# J-55 (6434.79') and 13 joints of 5-1/2" 17# J-55 (546.13') (Total 8131.31') of casing set at 8130'. Float shoe set at 8130'. Float collar set at 8088'. DV tool set at 6395'. Cemented in two stages as follows: Stage 1: 320 sacks "H", 8#/sack CSE, 5#/sack gilsonite, .6% CF-14 and .35% Thriftylite (yield 1.75, weight 13.6). Tailed in with 65 sacks "H", 10% Thixad, 8#/sack Hiseal and 10% salt (yield 1.38, weight 15.5). PD 8:45 PM 6-17-93. Bumped plug to 1250 psi for 1 minute. Circulated 77 sacks. Circulated through DV tool for 3 hours. Stage 2: 665 sacks PSL "C", 5#/sack gilsonite, 5#/sack salt and .4% CF-14 (yield 1.85, weight 12.7). Tailed in with 150 sacks "H", 8#/sack CSE, 5#/sack gilsonite, .6% CF-14 and .35% Thriftylite (yield 1.75, weight 13.6). PD 1:07 AM 6-17-93. Bumped plug to 2500 psi for 1 minute, OK. NOTE: Short joint at 7484'. Released rig at 4:15 AM 6-17-93. Waiting on completion unit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Production Clerk DATE July 12, 1993
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS

APPROVED BY SUPERVISOR, DISTRICT II

CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

JUL 20 1993