

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED

JUL 19 1993

WELL API NO. 30-015-27324
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-120
7. Lease Name or Unit Agreement Name Medano VA State
8. Well No. 16
9. Pool name or Wildcat Los Medanos Delaware
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3349' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210	4. Well Location Unit Letter C : 330 Feet From The North Line and 1980 Feet From The West Line Section 16 Township 23S Range 31E NMPM Eddy County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Perforations & treatment <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Set anchors and made cut off on casing. Moved in and rigged up pulling unit. Installed BOP. WIH w/bit and drill collars. Drilled DV tool at 6395'. Tested casing to 3000#. POOH. Made scraper run to 8075'. Displaced hole with 2% KCL. POOH. Ran logs. Top of cement at 3470'. WIH and perforated 7811-8003' w/18 .42" holes as follows: 7811, 15, 20, 22, 27, 29, 34, 39, 44, 7940, 42, 52, 63, 72, 76, 91, 8000 and 8003'. WIH w/RBP and packer. Straddled perforations 7940-8003'. Acidized with 750 gallons 7-1/2% NEFE acid and ball sealers. Straddled perforations 7811-7844' and acidized with 750 gallons 7-1/2% NEFE acid and ball sealers. Frac'd perforations 7811-8003' w/89000 gallons 35# crosslink gel, 180000# 16-30 sand and 69000# 16-30 resin coated sand. RIH w/tubing and circulated sand out of casing. POOH. RIH w/tubing anchor. Released to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Production Clerk DATE July 12, 1993
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II

TITLE _____ DATE JUL 20 1993

CONDITIONS OF APPROVAL, IF ANY: