

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

30-015-27325

Operator <u>Gates Petr. Corp.</u>		Lease <u>Medano "VA" St</u>		Well # <u>17</u>	
Location of Well	Unit <u>D</u>	Section <u>16</u>	Township <u>23</u>	Range <u>31</u>	County <u>Eddy</u>
Drilling Contractor			Type of Equipment		

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>17 1/2</u>	<u>* 13 3/8</u>	<u>54.5 #</u>		<u>500</u>	<u>700 Circ</u>
<u>11</u>	<u>* 8 5/8</u>	<u>32 #</u>		<u>4200</u>	<u>2800 Circ</u>
<u>7 1/8</u>	<u>5 1/2</u>	<u>17 + 15.5 #</u>		<u>TD 8200</u>	<u>800 AS warranted</u>

Casing Data:

Surface _____ joints of _____ inch _____ # Grade _____

(Approved) (Rejected) _____

Inspected by _____ date _____

Cementing Program

Size of hole 12 1/4" Size of Casing 9 5/8" Sacks cement required _____Type of Shoe used guide Float collar used insert Btm 3 jts welded yesTD of hole 3995' Set 3995' Feet of 9 5/8" Inch 32.40 # Grade 5-SSNew used csg. @ 3995' with 225 220cc sacks neat cement around shoe+ 1250 sax Pacesetter-Lite additives 10 # salt, 1/4 cello sealPlug down @ 12:30 (AM) (PM) Date MAY 3, 1993Cement circulated yes No. of Sacks 175 SRCemented by Western Company Witnessed by Mike Stubblefield

Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: _____

B. SALT 3885'