

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

MAY 27 1992

WELL API NO.  
30-015-27325

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
VB-120

7. Lease Name or Unit Agreement Name

Medano VA State

8. Well No.  
17

9. Pool name or Wildcat  
Los Medanos Delaware

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator  
YATES PETROLEUM CORPORATION

3. Address of Operator  
105 South 4th St., Artesia, NM 88210

4. Well Location  
Unit Letter D : 500 Feet From The North Line and 330 Feet From The West Line

Section 16 Township 23S Range 31E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
3342' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: Production Casing ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 8087'. Ran 197 joints of 5-1/2" 17# & 15.5# J-55 casing as follows: 28 joints of 5-1/2" 17# J-55 (1147.38'); 143 joints of 5-1/2" 15.5# J-55 (5936.57') and 26 joints of 5-1/2" 17# J-55 (1017.59') (Total 8101.54') of casing set at 8087'. Float shoe set at 8087'. Float collar set at 8044'. DV tool set at 6522'. Short joint set at 7485'. Cemented in 2 stages as follows: Stage 1: 340 sacks "H", 8#/sack CSE, 5#/sack gilsonite, 0.6% CF-14 and 0.35% Thriftylite (yield 1.75, weight 13.6). Tailed in with 65 sacks "H", 10% Thixad, 8#/sack Hiseal and 10% salt (yield 1.38, weight 15.5). PD at 3:15 AM 5-11-93. Bumped plug to 1000 psi for 1 minute, OK. Circulated 102 sacks cement. Circulated thru DV tool for 3 hours. Stage 2: 650 sacks Pacesetter Lite "C", 5#/sack gilsonite, 5#/sack salt and 0.4% CF-14 (yield 1.85, weight 12.7). Tailed in with 150 sacks "H", 8#/sack CSE, 5#/sack gilsonite, 0.6% CF-14 and 0.35% Thriftylite (yield 1.75, weight 13.6). PD 7:45 AM 5-11-93. Bumped plug to 3000# for 1 minute, OK. WOC. Released rig at 10:45 AM 5-11-93.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Production Clerk DATE May 25, 1993

TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY  
MIKE WILLIAMS  
SUPERVISOR, DISTRICT II

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE MAY 28 1993

CONDITIONS OF APPROVAL, IF ANY: