

Form 3160-5  
(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

CONFIDENTIAL JUL 18 '94

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
POGO PRODUCING COMPANY

3. Address and Telephone No.  
P. O. Box 10340, Midland, TX 79702-7340

O. C. D.  
ARTESIA OFFICE  
915/682-6822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1980' FNL & 1650' FEL, Section 9, T-23-S, R-28-E

5. Lease Designation and Serial No.  
NM-18038

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
NEL #9

9. API Well No.  
30-015-27327

10. Field and Pool, or Exploratory Area  
E. Loving, Delaware

11. County or Parish, State  
Eddy County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Spud & set surface casing  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

MIRU Grace Rig #301. Spud well @ 1300 hrs CST 3/19/93. Drilled 11" hole to 565', TD reached 1930 hrs CST 3/19/93. Ran 15 jts 8-5/8" 32#, J-55, ST&C casing. TPGS @ 565'. IFV @ 522". R/U HOWCO and cement casing w/ 350 sx Halliburton Lite @ 12.7 PPg followed by 200 sx Premium Plus @ 14.8 PPg. Plug down at 2300 hrs CST 3/19/93. Float held. Recovered 174 sx excess cement. WOC 16 hrs. Compressive strength of cement is greater than 500 PSI in 8 hrs per cementer's lab test. N/U BOP's and test to 500 PSI.

J. Lora  
- 7 1993

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Division Operations Manager Date June 28, 1993  
(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side