

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

CONFIDENTIAL

2. Name of Operator

POGO PRODUCING COMPANY

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702-7340

915/682-6822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 1650' FEL, Section 9, T-23-S, R-28-E

RECEIVED

JUL 18 '94

C. C. D.
ARTESIA OFFICE

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-18038

6. If Indian, Allottee or Tribe Name

7. If Unit for U.A. Agreement Designation

8. Well Name and No.

NEL #9

9. API Well No.

30-015-27327

10. Field and Pool, or Exploratory Area

E. Loving, Delaware

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other TD & Production Casing
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Drilled 7-7/8" hole to 6300'. TD reached 2115 hrs CST 3/30/93. Logged well with Western Atlas. Ran 148 jts 5-1/2" 15.5#, J-55 LT&C casing. Guide shoe @ 6300'. Float collar @ 6254'. Stage tool @ 3306'. Cemented 1st stage with 80 sx Halliburton Lite @ 12.4 PPg followed by 500 sx Premium Plus @ 13.6 PPg. Drop plug & open DV tool @ 3306'. Circulate for 5 hrs. Recovered 175 sx excess cement. Cemented 2nd stage with 1000 sx Halliburton Lite @ 12.2 PPg followed by 100 sx Premium Plus @ 14.8 PPg. Plug down & float held @ 0800 hrs CST 4/01/93. Recovered 160 sx excess cement. Set slips, make cut off & weld on well-head. Test wellhead to 2500 PSI.

J. Lora
- 7 1993

14. I hereby certify that the foregoing is true and correct

Signed

Title Division Operations Manager

Date June 28, 1993

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side