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Appropriate District Office
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1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

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12F
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REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator POGO PRODUCING COMPANY	Well API No. 30-015-27327
Address P. O. Box 10340, Midland, Texas 79702-7340	
Reason(s) for Filing (Check proper box) New Well <input type="checkbox"/> Change in Transporter of: Recompletion <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> CORRECT POOL NAME Change in Operator <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name NEL	Well No. 9	Pool Name, Including Formation Loving Cherry Canyon	Kind of Lease State, Federal or Fee	Lease No. NM-18038
Location Unit Letter G : 1980 Feet From The North Line and 1650 Feet From The East Line Section 9 Township 23 S Range 28 E , NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil EOTT Energy Corp. <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P.O.Box 1188 Houston, TX 77252			
Name of Authorized Transporter of Casinghead Gas Continental Natural Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P.O. Box 21470, Tulsa, OK 74121			
If well produces oil or liquids, give location of tanks.	Unit G	Sec. 9	Twp. 23S	Rge. 28E
Is gas actually connected?		When ?		
No		Flare Permit Requested 4 MCF/d		

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v <input type="checkbox"/>	Diff Res'v <input type="checkbox"/>
Date Spudded 3/19/93	Date Compl. Ready to Prod. 4/08/93		Total Depth 6300'		P.B.T.D. 5850'			
Elevations (DF, RKB, RT, GR, etc.) 3044.6' GR	Name of Producing Formation Cherry Canyon		Top Oil/Gas Pay 3665'		Tubing Depth 3622'			
Perforations 3665-3693' Cherry Canyon					Depth Casing Shoe 6300'			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE 11"	CASING & TUBING SIZE 8-5/8"		DEPTH SET 565'		SACKS CEMENT 550 sx, circ 175 sx			
7-7/8"	5-1/2"		6300'		1680 sx, circ 160 sx			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank 5/31/93	Date of Test 6/18/93	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hrs	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls. 10	Water - Bbls. 282	Gas- MCF 4

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
Richard L. Wright, Division Operations Manager
Printed Name
June 28, 1993
Date
915/682-6822
Telephone No.

OIL CONSERVATION DIVISION

Date Approved
By
Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.