Operator       POGO PRODUCING COMPANY       Weil API No. 30-015-27327         Address       P. 0. Box 10340, Midland, Texas 79702-7340         Rezeno() for Filing (Check proper box)       Change in Transposter of: Change in Operator       Concentration         New Weil       Conter (Please explain)       Conter (Please explain)         New Weil       Conter (Please explain)       Conter (Please explain)         New Weil       Conterpret box       Conterpret box         If change of operator       Conterpret box       Conterpret box         If change of operator give name mail address of pretions operator       Conterpret box       Kind of Lease         ID       DESCRIPTION OF WELL AND LEASE       Conterpret box       Net Hono         Lease Name       Weil X9       Pool Name, Including Formation       Kind of Lease         Valit Letter       G       1980       Peet From The       North       Line and       1650       Feet From The       Country         Location       G       1980       Peet From The       North       Line and       1650       Country         Location       G       1980       Peet From The       North       Line and       1650       Country         Location       G       O       Towindeaders to which appreade copy of this form i		~	- ' <sub>'</sub>		dsF
P20. Diver DD, Alees, NM 8210       Santa EP, New Mexico 87504-2088         District DD, Alees, NM 8210       REQUEST FOR ALLOWABLE AND AUTHORIZATION Of the second s	Appropriate Distilct Office DISTILICT 1	Energy, Minerals and Natur	ral Resources Department	Revised See Inst	1-1-89
Not Ris billings Rd, Aree, NM 8740       REQUEST FOR ALLOWABLE AND AUTHORIZATION OFFICE         1.       TO TRANSPORT OIL AND NATURAL GAS         Vientian       POGO PRODUCING COMPANY         Address       P. 0. Box 10340, Midland, Texas 79702-7340         Research for Filing Check proper bas)       New Well Sing Check proper bas)         New Well C.       Change in Transporter of: Counse in Upen of the Counse in Transporter of: Recomption openior         II. DESCRIPTION OF WELL AND LEASE       Condensate Information         Lass Name       Well No, Door Name, Including Formation       Kind of Lasse         Net.       9       Door Name, Including Formation       Sate, Federal or Free         Section       1980       Feel From The North Lass and 1650       Feel From The East       Line         Section       1980       Feel From The North Lass and 1650       Feel From The East       Line         Section       1980       Feel From The North Lass and 1650       Feel From The East       Line         Section       10       123       S       Rasege 28       E_NMPM, Eddy       Country         III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS       Prove All 20       Prove All 20       Prove All 20       Pro.Box 1188 Houston, TX 77252       P	P.O. Drawer DD, Antesia, NM 88210	P.U. B0	X 2088		GA
Operator       POGO PRODUCING COMPANY       Weil API No. 30-015-27327         Address       P. 0. Box 10340, Midland, Texas 79702-7340         Reason() for Filing (Check proper box)       Change in Transposter of Canage in Dry Gas       CORECT POOL NAME         Recomption       Cail       Dry Gas       CORRECT POOL NAME         Conseq in Operator       Cail       Dry Gas       CORRECT POOL NAME         If change of operator give name matchers of provide operator       Cail Operator       NMH       Content operator         II.       DESCRIPTION OF WELL AND LEASE       Contents       Kind of Lease       Lease No. NM+18038         Loss Name       Meil NP, Cail       Operator       Contents       East       Line         Joint Letter       G       1980       Feet From The       North       Line and       1650       Feet From The       Causey         Loss Name       Section       9       Towneding       Country       Causey       Causey         Unit Letter       G       1980       Feet From The       North       Line and       1650       Feet From The       Causey         Loss Advanced Transporter of Causey       Table of the change of	1000 Rio Brazos Rd., Aztec, NM 87410	REQUEST FOR ALLOWABI	LE AND AUTHORIZAT		
P. 0. Box 10340, Midland, Texas 79702-7340         Reason(1) for filing (Chief proper box)         New Weil       Change in Transporter of:         Recompletion       ONI       Day Gas         Change in Operator       Casinghead Gas       Condensate         If lange of operator give name and address of previous operator       Condensate       Kind of Lesso         II. DESCRIPTION OF WELL AND LEASE       Value of the state of previous operator       Lesse Nume       9         Loss Nume       9       Pool Name, Including Formation       Kind of Lesso       Lesse Nume         NEL       9       Pool Name, Including Formation       State, Federal or Fee       NM+18038         Location       Unit Letter       G       1980       Feet From The       North Line and       1650       Feet From The       East       Line         Section       9       Township       23       S       Range       28       L       NMPM,       Eddy       County         HIL       DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS       Address for which approved copy of this form is to be senol       P.0. Box 21470, Tu183, OK 74121       Name Gander for which approved copy of this form is to be senol       P.0. Box 21470, Tu183, OK 74121         If well produces oil or liquida, for a lask       10 y Gas       Twp.	Operator		AND NATUHAL GAS		
New Well       Clarage in Transporter of: Calage in Operator       Conseque in Transporter of: Dry Cas       CORRECT POOL NAME         Recomptetion       Calage in Operator       CORRECT POOL NAME         If change of operator give anne and addres of previous operator       Net       Condensate         II. DESCRIPTION OF WELL AND LEASE       Ease None       Net       Net         Lease Nine       Well No       Pool Name, Including Formation       Kind of Lease       Net-18038         Unit Letter       G       1980       Feet From The       Nor th       Los and       1650       Feet From The       East       Line         Section       9       Township       23       S       Range       28       E       NMPM,       Eddy       Country         III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS       Address (Federation , TA 77252       Address (Federation , TA 77252       Nother Africa Address to whick approved copy of this form is to be seni)         P.O. BOX 21470, TUISa, OK 74121       If well produce of a fundia,       Unit       Sec.       Twp       Rgs.       Rgs.       Tas Natural Gas       Yo OD y Gas       Not Address of whick approved copy of this form is to be seni)       P.O. Box 21470, TUISa, OK 74121       If well produce of a fundia,       Yo OD y Gas       Not Address of whick days rowdic oppt of the of a fundia)       P		, Midland, Texas 79702-73	1 340		
III. DESCRIPTION OF WELL AND LEASE         Lease Nume       Well Not Pool Name, Including Formation Loving Cherry Canyon       Kind of Lesse State, Federal or Fee       Lesse No. NM-18038         Location       9       Oving Cherry Canyon       State, Federal or Fee       NM-18038         Location       9       Township       23 S       Range       28 E       NMTM, Eddy       County         More Authorized Transporter of Oil         ESCION OF TRANSPORTER OF OIL AND NATURAL GAS         Name of Authorized Transporter of Oil       County       P.O. Box 1188       Hourston, TX 77252         Name of Authorized Transporter of Campleted Gas       Cover Condensate       P.O. Box 1188       Hourston, TX 77252         Name of Authorized Transporter of Campleted Gas       Cover of Dry Gas       Address (Give address to which approved copy of this form is to be sensed)         P.O. Box 1188       Hourston, TX 77252         Name of Authorized Transporter of Campleted Gas       Twp.       Rge.       It gas a catally connected?       When 7         Bire of Authorized Transporter of Campleted Gas       Cover pool.       G       9       235 [28E       No       Flare Permit Requested 4       M         If well production is commingled with that from any other less or pool. <t< td=""><td>New Well [,] Recompletion [] Change in Operator []</td><td>Oil Dry Gat</td><td></td><td></td><td></td></t<>	New Well [,] Recompletion [] Change in Operator []	Oil Dry Gat			
Lease Name       Well No.       Pool Name, Including Formation       Kind of Lease       Kind of Lease       Lease No.         Location       Unit Letter       G       1980       Peet From The       North       Line and       1650       Feet From The       East       Line         Section       9       Township       23       S       Range       28       E       ,NMPM,       Eddy       Country         III.       DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS       Address to which approved copy of this form is to be zerol       P.         Name of Authorized Transporter of Oil       EXX       or Condensate       P.       O. Box 1188 Houston, TX 77252         Name of Authorized Transporter of Caingleed Oss       EXX       or Dry Gas       P.0. Box 21470, TUISa, 0K 74121         New costion of tanks.       IG       9       235       28E       No       Flare Permit Requested 4         Y.       Continental Natural Gas       IVa       or Dry Gas       No       Nene 7       Flare Permit Requested 4       Mine to be zerol         Y.       Continental Natural Gas       Unit       See       Twp.       Rge.       No       Flare Permit Requested 4       Mine to be zerol         Y.       COMPLETION DATA       G       9       235 <td>and address of previous operator</td> <td></td> <td></td> <td></td> <td></td>	and address of previous operator				
Location       Image: Construction of the second of the seco	Lease Nanye	Well No, Pool Name, Includin	g Formation erry Canyon		
Section       9       Township       23       S       Range       28       E       INMPM       Eddy       County         III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS         Name of Authonized Transporter of Oil       IX3       or Condensate       Address (Give address to which approved copy of this form is to be sent)       P.O. Box 1188 Houston, TX 77252         Name of Authonized Transporter of Cainghead Gas       IX3       or Dry Gas       Address (Give address to which approved copy of this form is to be sent)         Name of Authonized Transporter of Cainghead Gas       IX3       or Dry Gas       Address (Give address to which approved copy of this form is to be sent)         Name of Authonized Transporter of Cainghead Gas       IX4       or Dry Gas       Address (Give address to which approved copy of this form is to be sent)         No       Dot Intental Natural Gas       Unit       Sec.       Twp.       Rge.       Is gas actually connected?       When 7         give location of tank.       G       9       23S       28E       No       Flare Permit Requested 4 M         If this production is commingled with that from any other lease or pool, give commingling order number:       V.       COMPLETION DATA       Flare Permit Requested 4 M         Designate Type of Completion - (X)       IX       Cas Well       New Well       Workover <t< td=""><td>C</td><td></td><td></td><td>[</td><td>10058</td></t<>	C			[	10058
Plane of Authorized Transporter of Oil       IXX       or Condensate       Address (Give address to which approved copy of this form is to be serie)         P.O. Box 1188 Houston, TX 77252         Name of Authorized Transporter of Cainglesed Gas       IX       or Dry Gas       P.O. Box 1188 Houston, TX 77252         Name of Authorized Transporter of Cainglesed Gas       IX       or Dry Gas       P.O. Box 21470, Tullsa, 0K 74121         If well produces oil or liquids, give kocation of tanks.       G       9       235       28E         If well produces oil or liquids, give kocation of tanks.       G       9       235       28E         V. COMPLETION DATA       Is gas actually connected?       When 7         Designate Type of Completion - (X)       X       X       X         Date Spackled       3/19/93       Date Compt. Ready to Prod. 4/08/93       Total Depth         Geforations       Cherry Canyon       Gas Vell       Y       Tubing Depth         3044.6 ' GR       Cherry Canyon       Gas 7       Depth Casing Shoe       6300'         Hole Size       CASING & TUBING, CASING AND CEMENTING RECORD       6300'       1680 sx, circ 175 sx         Hole Size       CASING & TUBING Size       DePTH SET       SACKS CEMENT         11"       8-5/8"       565'       550 sx, circ 175 sx		22.0 20	r	reet from the	
Name of Authorized Transporter of Oil       IXX       or Condensate       Address (Give address to which approved copy of this form is to be serie)         P.O. Box 1188 Houston, TX 77252         Namo of Authorized Transporter of Caingle of Oas       IX       or Dry Gas       P.O. Box 1188 Houston, TX 77252         Namo of Authorized Transporter of Caingle of Oas       IX       or Dry Gas       P.O. Box 21470, Tullsa, OK 74121         If well produces oil or liquids, give koation of tanks.       Unit       Sec.       Twp.       Rge.         If use production is commingled with that from any other lease or pool, give commingling order number:       Flare Permit Requested 4 M         V. COMPLETION DATA       Oil Well       Gas Well       New Well       Workover       Deepen         Designate Type of Completion - (X)       X       X       X       X       X         Date Spudded       3/19/93       Date Compt. Ready to Prod.       6300'       P.B.T.D.       5850'         Elevations (DF, RKB, RT, GR, etc.)       Name of Producing Formation       Top Oil/Gas Pay       Tubing Depth       3665'       3622'         Perforations       Oepth Casing Shoe       6300'       100'       6300'       6300'         TUBING, CASING AND CEMENTING RECORD       Depth Casing Shoe       6300'       6300'         11" <td< td=""><td>III. DESIGNATION OF TRAN</td><td>SPORTER OF OIL AND NATU</td><td>RAL GAS</td><td></td><td>J</td></td<>	III. DESIGNATION OF TRAN	SPORTER OF OIL AND NATU	RAL GAS		J
Name of Authorized Transporter of Caingbeed Gas       Image: Continental Natural Gas       Address (Give addbess to which approved copy of this form is to be sent)         P.O. Box 21470, Tulsa, OK 74121       P.O. Box 21470, Tulsa, OK 74121         If well produces oil or liquids, give commingled with that from any other lease or pool, give commingling order number:       Image: Base Sectually connected?       When 7         It use production Ic commingled with that from any other lease or pool, give commingling order number:       Image: Base Sectually connected?       When 7         IV. COMPLETION DATA       Oil Well       Gas Well       New Well       Workover       Deepen       Plug Back [Same Res'v] biff Res'v         Date Spudded       3/19/93       Date Compl. Ready to Prod.       Ad08/93       Gas00'       P.B.T.D.       Same Res'v]       biff Res'v         3/044.6'       GR       Cherry Canyon       Gas65'       Sa622'       Same Soo'         Perforations       3665-3693'       Cherry Canyon       Gas00'       Saocks CEMENT         Hole Size       CASING & TUBING, CASING AND CEMENTING RECORD       Depth Casing Shoe       Gas00'         HOLE Size       CASING & TUBING Size       DEPTH SET       SACKS CEMENT         11'''       8-5/8''       565'       550 sx, circ 175 sx         7-7/8'''       5-1/2'''       Gas00'       Infos sx	EOTT Energy Corp.	XX or Condensate	Address (Give address to which a		eni)
If well produces oil or liquids, give location of tanks.       Unit       Sec.       Twp.       Rgc.       Is gas actually connected?       When ?         Rive location of tanks.       G       9       23S       28E       No       Flare Permit Requested 4       M         If this production is commingled with that from any other lease or pool, give commingling order number:       If this production is commingled with that from any other lease or pool, give commingling order number:       If this production is commingled with that from any other lease or pool, give commingling order number:         If using product of the commingled with that from any other lease or pool, give commingling order number:       If this product of the commingled with that from any other lease or pool, give commingling order number:         If using product of the commingled with that from any other lease or pool, give commingling order number:       If this product of the commingled with that from any other lease or pool, give commingling order number:         If using product of the commingled with that from any other lease or pool, give commingle order number:       If the commingle order number:         If using product of the commingle order number:       If the commingle order number:       If the commingle order number:         If using product of the commingle order number:       If the commingle order number:       If the commingle order number:         If using product of the commingle order number:       If the commingle order number:       If the commingle order number:	Name of Authonized Transporter of Casing Continental Natural	thead Gas (X) or Dry Gas ()	Address (Give address to which a	pproved copy of this form is to be s	eni)
If this production it contamingled with that from any other lease or pool, give commingling order number:         IV. COMPLETION DATA         Designate Type of Completion - (X)       Oil Well       Gas Well       New Well       Workover       Deepen       Plug Back       Same Res'v       Diff Res'v         Date Speakded       3/19/93       Date Completion - (X)       X       X       Image: Completion - (X)       Y       Y       X       Image: Completion - (X)       Y       Y       Y       Y       Y       Image: Completion - (X)       Y	give location of tanks.	G 9 23S 28E	Is gas actually connected? NO	When ?	
Designate Type of Completion - (X)     X     X     Name of Producing Formation       3/19/93     Date Compl. Ready to Prod.     4/08/93     Fotal Depth     P.B.T.D.       3/19/93     Date Compl. Ready to Prod.     4/08/93     6300'     P.B.T.D.       Betwallows (DF, RKB, RT, GR, etc.)     Name of Producing Formation     6300'     Top Oil/Gas Pay       3044.6' GR     Cherry Canyon     3665'     Tubing Depth       3665-3693' Cherry Canyon     3665'     Depth Casing Shoe       3665-3693' Cherry Canyon     6300'     6300'       TUBING, CASING AND CEMENTING RECORD       HOLE SIZE     CASING & TUBING SIZE     DEPTH SET       11"     8-5/8"     565'       7-7/8"     5-1/2"     6300'	If this production is commingled with that I IV. COMPLETION DATA	from any other lease or pool, give commingli	ing order number:	A	
Date Synklded     Date Compl. Ready to Prod. 4/08/93     Total Depth 6300'     P.B.T.D. 5850'       Elevations (DF, RKB, RT, GR, etc.) 3044.6' GR     Name of Producing Formation Cherry Canyon     Top Oil/Gas Pay 3665'     Tubing Depth 3622'       Perforations     Cherry Canyon     3665'     Depth Casing Shoe 6300'       100LE SIZE     CASING & TUBING, CASING AND CEMENTING RECORD     Depth Casing Shoe 6300'       11"     8-5/8"     565'       7-7/8"     5-1/2"     6300'	Designate Type of Completion	· (Y)		eepen   Plug Back  Same Res'v	Diff Res'v
Elevations (DF, RKB, RT, GR, etc.)       Name of Producing Formation       Top Oil/Gas Pay       Tubing Depth         3044.6' GR       Cherry Canyon       3665'       Tubing Depth         3665-3693' Cherry Canyon       3665'       Depth Casing Shoe         000'       1UBING, CASING AND CEMENTING RECORD         HOLE SIZE       CASING & TUBING SIZE       DEPTH SET         11"       8-5/8"       550 sx, circ 175 sx         7-7/8"       5-1/2"       6300'	Date Spackded 3/19/93	Date Compl. Ready to Prod. 4/08/93	Total Depth	P.B.T.D. 5850'	
3665-3693' Cherry Canyon         Depth Casing Shoe 6300'           TUBING, CASING AND CEMENTING RECORD           HOLE SIZE         CASING & TUBING SIZE         DEPTH SET         SACKS CEMENT           11"         8-5/8"         565'         550 sx, circ 175 sx           7-7/8"         5-1/2"         6300'         1680 sx, circ 160 sx	3044.6' GR		Top Oil/Gas Pay	Tubing Depth	
HOLE SIZE         CASING & TUBING SIZE         DEPTH SET         SACKS CEMENT           11"         8-5/8"         565'         550 sx, circ 175 sx           7-7/8"         5-1/2"         6300'         1680 sx, circ 160 sx		ry Canyon	· ·	Depth Casing Shoe 6300	
11"         8-5/8"         565'         550 sx, circ 175 sx           7-7/8"         5-1/2"         6300'         1680 sx, circ 160 sx	HOLE SIZE				
<u>5-1/2" 6300' 1680 sx, circ 160 sx</u>	11"	8-5/8"			
V TEST DATA AND DEOLECT FOR ALL OWARD D	7-7/8"	5-1/2"	6300*	1680 sx, circ	160 sx
	V. TEST DATA AND REQUES		<u> </u>		
OIL WELL       (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for fidl 24 hows.)         Date First New Oil Run To Tank       Date of Test         5/31/93       Date of Test         6/18/93       Producing Method (Flow, pump, gas lift, etc.)         Pumping	Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump,		<i></i>
Length of Test 24 hrs Tubing Pressure Casing Pressure Choke Size		Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test Oil - Bbls. Uniter - Bbls. Gas- MCF 10 282 4	Actual Prod. During Test				
GAS WELL Actual Frod. Test - MCI/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate		Length of Test	I Bbis Condensate/MMCB		l
l'esting Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Clocke Size	l'esting Method (pitot, back pr.)				
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge applelief. Date Approved	I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge applyedief.				
Richard L. Wright, Division Operations Manage	Richard L. Wright, Dr Printed Name	vision Operations Manage		Man Man	
June 28, 1993     915/682-6822       Date     Telephone No.	June 28, 1993	915/682-6822	Title	<b>√</b> ₩. (	<u></u>

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.