

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

CLSF
BLM
Bafm
SLB

WELL API NO.
30-015-27334
5. Indicate Type of Lease
STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
V-3479

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RESVR ☐ OTHER ☐
2. Name of Operator
Louis Dreyfus Natural Gas Corporation
3. Address of Operator
14000 Quail Springs Parkway STE 600 OKC, OK 73134
4. Well Location
Unit Letter H : 1980 Feet From The North Line and 990 Feet From The East Line
Section 36 Township 22S Range 28E NMPM Eddy County
10. Date Spudded 9-17-95 11. Date T.D. Reached 10-2-95 12. Date Compl. (Ready to Prod.) 11-11-95 13. Elevations (DF & RKB, RT, GR, etc.) 3137' DF, 3138 KB, 3129 GI 14. Elev. Casinghead
15. Total Depth 6456' 16. Plug Back T.D. 6398' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools Cable Tools X
19. Producing Interval(s), of this completion - Top, Bottom, Name Delaware 6228-6248' 6075'-6093' 20. Was Directional Survey Made YES
21. Type Electric and Other Logs Run CCL, CBL, & G/R 22. Was Well Cored

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	388'	17 1/2"	450SX	-0-
8 5/8"	32 & 24#	2725'	12 1/4"	1025SX	-0-
5 1/2"	15.5#	6456'	7 7/8"	950SX	-0-

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	6053'	-

26. Perforation record (interval, size, and number)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
6228-6248' (20' - 25PF - 41 holes)				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
				6228-6248'	see back
6075-6093' (18' - 2 SPF - 37 holes)				6075-6093'	frac w/23,700g.30#gel & 30*

28. PRODUCTION							
Date First Production 11-11-95		Production Method (Flowing, gas lift, pumping - Size and type pump) Pump				Well Status (Prod. or Shut-in) Prod.	
Date of Test 11-30-95	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 26	Gas - MCF 81	Water - Bbl 272	Gas - Oil Ratio 3115
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl 26	Gas - MCF 81	Water - Bbl 272	Oil Gravity - API - (Corr.) 41.2	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By

30. List Attachments
Drilling Report, Inclination Report, Logs.

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Raylene Smith Printed Name Raylene Smith Title Production Tech Date 1/3/96

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy _____ 470'	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 1518'	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzie _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____ 2816'	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____ 6398'	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bought C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 6228' to _____ 6248' No. 3, from _____ to _____
 No. 2, from _____ 6275' to _____ 6093' No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
CONTINUED FROM FRONT 6228	6228'		ACID, SHOT, FRACTURE Spot 250g. 7 1/2% Ferck sc. acidized w/1000g. 7 1/2% Ferck sc & 50 ball sealers.				
	6075'	6093'	Frac w/20,500g. 30# gel & 30# Boragel using 18,300# 16/30 Brady & 2600# Super LC Resin.				