

+ c/s  
dp

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-016-27339
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LG-5750
7. Lease Name or Unit Agreement Name Jurnegan State "Com"
8. Well No. 2
9. Pool name or Wildcat Moseley Canyon Strawn

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator W. A. Moncrief, Jr.
3. Address of Operator 119 N. Colorado, Suite 400, Midland, TX 79701
4. Well Location Unit Letter <u>K</u> : <u>2078</u> Feet From The <u>south</u> Line and <u>2123</u> Feet From The <u>west</u> Line

Section 8 Township 24S Range 25E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

**SUBSEQUENT REPORT OF:**

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

(1) Auger Air Drilling Company set 40' of 20" conductor pipe on 3-24-93.  
(2) Peterson rig 6 spudded well at 10:15 PM MST on 3-27-93.  
(3) Set 13 3/8" 48" csg at 434' and cmt'd w/415 sx class "C" w/2% CaCl + 1/4#/sx of CELLO SEAL. Topped out w/100 sx class "C" w/2% CaCl w/1" tbg. PD 5:45 PM MST 3-30-93. WOC 18 hrs. Witnessed by Mike Stubblefield.  
(4) Drld 12 1/2" hole to 2605'. Lost all returns at 1016'. Did not regain circ. Ran 8 5/8" 32# J-55 csg to 2605'. Cmt'd w/200 sx class "C" w/12% THIXAD + 1% CaCl followed by 1140 sx class "C" w/4% gel & 2% CaCl + 1/4#/sx of CELLO SEAL. Tailed in w/310 sx class "C" w/2% CaCl. Bmpd plug w/500#. Had no returns throughout job. Ran temp log & found T/cmt at 975'. Ran 1" tbg to 1014' & cmt'd 1st stg w/50 sx class "C" w/2% CaCl. WOC 3 hrs. Tag'd cmt at 954'. Cmt'd 2nd stg w/50 sx class "C" w/2% CaCl. WOC 3 hrs. Tag'd cmt at 889'. Cmt'd 3rd stg w/100 sx class "C" w/2% CaCl. WOC 3 hrs. Tag'd cmt at 793'. Cmt'd 4th stg w/150 sx class "C" w/2% CaCl. WOC 3 hrs. Tag'd cmt at 414'. Cmt'd fifth stg w/150 sx class "C" w/2% CaCl. Circ'd 13 bbls cmt to pit. WOC 8 hrs. Job was witnessed by Mike Stubblefield.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dewey E. Thornton TITLE Exploration Manager DATE 4-06-93

TYPE OR PRINT NAME DEWEY E. THORNTON

TELEPHONE NO. 915/682-1762

(This space for State Use)

ORIGINAL SIGNED BY  
MIKE WILLIAMS

APPROVED BY SUPERVISOR DISTRICT II TITLE  DATE APR 14 1993

CONDITIONS OF APPROVAL, IF ANY: