

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

30-015-27339

Operator <u>W. A. Moncrief, Jr.</u>		Lease <u>Jurnegan St. Com</u>		Well # <u>2</u>	
Location of Well	Unit <u>K</u>	Section <u>8</u>	Township <u>24</u>	Range <u>25</u>	County <u>Eddy</u>
Drilling Contractor <u>Peterson</u>			Type of Equipment <u>Rotary</u>		

APPROVED CASING PROGRAM

* Witness

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>17 1/2</u>	* <u>13 3/8</u>	<u>48# H-40</u>		<u>400</u>	<u>400 Circ</u>
<u>12 1/4</u>	* <u>8 5/8</u>	<u>32# K-55</u>		<u>2600</u>	<u>1000 Circ</u>
<u>7 7/8</u>	<u>4 1/2</u>	<u>11.6 N-80</u>		<u>10,000</u>	<u>500</u>

Casing Data:

Surface _____ joints of 8 5/8" inch 32 # Grade 5.55

(Approved) (Rejected)

Inspected by M.S. date April 1 - 1993

Cementing Program

Size of hole 12 1/4" Size of Casing 8 5/8" Sacks cement required _____Type of Shoe used guide Float collar used yes Btm 3 jts welded yesTD of hole 2605' Set 2605' Feet of 8 5/8" Inch 32 # Grade 5.55(New)-used csg. @ 2605' with 310 270cc sacks neat cement around shoe+ 1140 sax CL. C additives 470 gel., 1/4# celocel, 270cc.Plug down @ 12:30 (AM) (PM) Date April 2 - 93Cement circulated No No. of Sacks -0-Cemented by Western Company Witnessed by Mike StubblefieldTemp. Survey ran @ 6:30 (AM) (PM) Date April 2 - 93 top cement @ 975' *

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: *200 sx CL. C. 1270 thixset, 120cc17 1/2" hole - 37 1/2 rotary hours12 1/4" hole - 57 1/2 rotary hours

Lost circulation @ 1005'

1. Ran 1" + Tagged Tool 1014' w/ 50 sk C 270cc
 2. Ran 1" + Tagged Tool 954' w/ 50 sk C 270cc
 3. Ran 1" + Tagged Tool 889' w/ 100 sk C 270cc
 4. Ran 1" + Tagged Tool 793' w/ 150 sk C 270cc
 5. Ran 1" + Tagged Tool 414' w/ 148 sk C 270cc
- cement circulated to surface.