

clsp

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-40659

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Pure Gold "D" 12

9. API Well No.

30-015-27347

10. Field and Pool, or Exploratory Area

Sand Dunes, Delaware

11. County or Parish, State

Eddy County, New Mexico

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P.O. Box 10340, Midland, Texas 79702-7340 (915)682-6822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330' FSL & 2310' FEL, Section 28, T-23-S, R-31-E

JUL 18 '94

CONFIDENTIAL

O. C. D.

ARTESIA, OFFICE

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Spud & set Surface Csg  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on well Completion or Recompletion Report and Log (wcm))

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

MIRU Grace rig #301. Spud well @ 12:00 hrs., CDT 4/15/93. Drilled 17-1/2" hole to 570'. TD reached @ 22:30 hrs., CDT 4/16/93, ran 13 jts. 13-3/8", 54.5#, J-55, ST&C casing. TPGS @ 570'. IFV @ 527'. Howco cemented casing with 525 sx Halliburton Lite @ 12.7 ppg. Followed by 200 sx Premium Plus @ 14.8 ppg. Plug down @ 03:30 hrs., CDT 4/17/93. Recovered 200 sx excess cement. WOC 24 hrs. Make cut off. Weld on casing head. NU BOP's and test to 500 psi.

J. Lara  
Jun 16 1993

14. I hereby certify that the foregoing is true and correct

Signed Barrett L. Smith

Title Sr. Operations Engineer

Date May 12, 1993

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: