

Form 3160-5
(June 1990)

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-40659

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P.O. Box 10340, Midland, Texas 79702-7340 (915)682-6822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330' FSL & 2310' FEL, Section 28, T-23-S, R-31-E

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Pure Gold "D" 12

9. API Well No.

30-015-27347

10. Field and Pool, or Exploratory Area

Sand Dunes, Delaware

11. County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other TD & Prod. Casing

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Drilled 7-7/8" hole to 8134'. TD reached 16:15 hrs., CDT 4/29/93. Logged well with Western Atlas. Ran 191 jts. 5-1/2", 15.5# & 17#, J-55 & N-80, LT&C casing. Guide shoe @ 8134', float collar @ 8089'. Stage tools 5797' & 3833'. Howco cemented 1st stage with 135 sx Halliburton Lite @ 12.7 ppg followed by 480 sx Silical Lite @ 13.6 ppg. Drop bomb & open stage tool @ 5797'. Circulate for 5 hrs. Recovered 420 sx excess cement. Cement 2nd stage with 450 sx Halliburton Lite followed by 100 sx Premium Plus @ 14.7 ppg. Close tool @ 5797'. Drop bomb & open stage tool @ 3833'. Circulate for 5 hrs., recovered 150 sx excess cement. Cement 3rd stage with 425 sx Halliburton Lite @ 12.7 ppg. Followed by 500 sx Premium Plus @ 14.7 ppg. Plug down & tool closed @ 10:00 hrs., CDT 5/1/93. Recovered 75 sx excess cement. Set slips and make cutoff. ND BOP's and weld on wellhead & test to 1500 psi.

14. I hereby certify that the foregoing is true and correct

Signed Barrett L. Smith Title Sr. Operations Engineer

Date May 12, 1993

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

J. Lora
Fur 16 1993

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side