

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088 1993

O. C. D.  
Oil Conservation Division

WELL API NO.	30 015 27357
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	E-5229-5
7. Lease Name or Unit Agreement Name	James Ranch Unit
8. Well No.	19
9. Pool name or Wildcat	Wildcat Delaware

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Enron Oil & Gas Company	
3. Address of Operator P. O. Box 2267, Midland, Texas 79702	
4. Well Location Unit Letter <u>J</u> : <u>1980</u> Feet From The <u>south</u> Line and <u>1980</u> Feet From The <u>east</u> Line Section <u>36</u> Township <u>22S</u> Range <u>30E</u> NMPM <u>Eddy</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3308' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-22-93 - Spud 6:30 pm

3-23-93 - Ran 14 joints 13-3/8" 48# H-40 ST&C casing set at 596'.

Pumped 425 sacks (137.7 bbls) Pacesetter lite "C" (65:35:6) - 2% CaCl + 1/2#/sx Cello-seal, 12.8 ppg, 1.82 cuft/sx.  
Pumped 200 sacks (47.7 bbls) of Class C + 2% CaCl, 14.8 ppg, 1.34 cuft/sx.  
Circulated 130 sacks cement.

WOC - 18 hours

30 minutes pressure tested to 500 psi, OK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Betty Gildon TITLE Regulatory Analyst DATE 3/24/93  
TYPE OR PRINT NAME Betty Gildon TELEPHONE NO. 915/686-3714

(This space for State Use) ORIGINAL SIGNED BY  
MIKE WILLIAMS  
APPROVED BY SUPERVISOR, DISTRICT II TITLE  DATE MAR 31 1993  
CONDITIONS OF APPROVAL, IF ANY: