

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED

MAR 31 1993

WELL API NO. 30 015 27357
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-5229-5
7. Lease Name or Unit Agreement Name James Ranch Unit
8. Well No. 19
9. Pool name or Wildcat Wildcat Delaware
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3308' GR

SUNDRY NOTICES AND REPORTS ON WELLS D.
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Enron Oil & Gas Company
3. Address of Operator P. O. Box 2267, Midland, Texas 79702	4. Well Location Unit Letter J : 1980 Feet From The south Line and 1980 Feet From The east Line Section 36 Township 22S Range 30E NMPM Eddy County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF: 3/24/93
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER: <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-28-93 Ran 85 joints 8-5/8" 32# J-55 ST&C casing set at 3850'.

Pumped 1300 sacks (472 barrels of fluid volume) pace setter lite "C" (65:35:6) cement + 10% salt & 1/4#/sx cello-seal, 12.7 ppg, 2.04 cuft/sx.

Pumped 225 sacks (53 bbls of fluid volume) Class "C" cement + 1% CaCl, 14.8 ppg, 1.32 cuft/sx. Circulated 195 sacks of cement.

WOC - 23-1/4 hours. 30 minutes pressure tested to 1000 psi.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Betty Gildon Regulatory Analyst DATE 3/30/93
TYPE OR PRINT NAME Betty Gildon 915/686-3714
TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II

APPROVED BY _____ TITLE _____ DATE MAR 31 1993

CONDITIONS OF APPROVAL, IF ANY: