

OIL CONSERVATION DIVISION

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

RECEIVED

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

APR 22 1993

C.C.D.

I.

Operator Enron Oil & Gas Company	Well API Number 30 015 27357
Address P. O. Box 2267, Midland, Texas 79702	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name James Ranch Unit	Well No. 19	Pool Name, including Formation Wildcat Delaware	Kind of Lease State State, Federal or Fee	Lease No. E-5229-5
Location				
Unit Letter J	1980	Feet From The south	Line and 1980	Feet From The east
Section 36	Township 22S	Range 30E	NMPM,	Eddy
County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate EOTT Energy Corp	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1188, Houston, Texas 77251					
Name of Authorized Transporter of Casinghead Gas El Paso Natural Gas Co.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1492, El Paso, Texas 79978					
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 36	Twp. 22S	Rge. 30E	Is gas actually connected? No	When? 4-28-93

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 3-22-93	Date Compl. Ready to Prod. 4-12-93	Total Depth 7800'	P.B.T.D. 7699'					
Elevations (DF, RKB, RT, GR, etc.) 3308' GR	Name of Producing Formation Delaware	Top Oil/Gas Pay 7418	Tubing Depth 7359'					
Perforations 7418-7427	7580-7511	Depth Casing Shoe 7798'						
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17-1/2	13-3/8	596'	625 Part ID-2					
12-1/4	8-5/8	3850'	1525 5-2-93					
7-7/8	5-1/2	7798	744 comp 4 BR					
	2-7/8 Tubing	7359'						

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank 4-19-93	Date of Test 4-20-93	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24 hours	Tubing Pressure 20	Casing Pressure 310	Choke Size 48/64
Actual Prod. During Test	Oil - Bbls. 213	Water - Bbls. 240	Gas - MCF 160

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature  
Betty Gildon, Regulatory Analyst  
Printed Name  
4/21/93  
Date  
915/686-3714  
Telephone No.

OIL CONSERVATION DIVISION

Date Approved  
APR 28 1993  
By  
ORIGINAL SIGNED BY  
MIKE WILLIAMS  
SUPERVISOR, DISTRICT II  
Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.