

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

AUG 31 1993

WELL API NO.

30-015-27365

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

K-952

7. Lease Name or Unit Agreement Name

Todd "36D" Federal

8. Well No.

#2

9. Pool name or Wildcat

Ingle Wells Delaware

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

Devon Energy Corporation (Nevada) ✓

3. Address of Operator

20 North Broadway Suite 1500 Oklahoma City, OK 73102

4. Well Location

Unit Letter D : 330 Feet From The north Line and 330 Feet From The west Line

Section

36

Township

T23S

Range

R31E

NMPM

Eddy

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3479.3'

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: set production casing ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 7-14-93, we TD'd this new well and ran 5 1/2", 15.5 and 17.0 ppf, J-55 casing with a DV tool set at 5524'. On 7-15-93, we cemented the casing in two stages with the following cement slurries:

1st Stage = 575 sx Silica Lite +3% salt + 0.6% fluid loss additive +
1/4 lb/sk cellophane flakes

2nd Stage = 200 sx LITE (35:65) + 6% gel + 1/4 lb/sk cellophane flakes
400 sx Class "C" + 4% gel + 1/4 lb/sk cellophane flakes

We circulated 123 sx cement to the pit on the first stage. Estimated TOC was 2000' (actual TOC = 1410' form CBL).

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Debby O'Donnell

TITLE Engineering Technician

DATE 8-25-93

(405)

TYPE OR PRINT NAME Debby O'Donnell

TELEPHONE NO. 552-4511

(This space for State Use)

ORIGINAL SIGNED BY

MIKE WILLIAMS

SUPERVISOR, DISTRICT II

APPROVED BY

TITLE

DATE

SEP 22 1993

CONDITIONS OF APPROVAL, IF ANY: