Submit 3 Copies to Appropriate , District Office

State of New Mexico Linergy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-8	clz
Revised 1-1-89	, f

DISTRICT I P.O. Box 1980, Hobbs, NM 88240 DISTRICT II

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-27365

P.O. Drawer DD, Artesia, NM 88210	RECEIVED	5. Indicate Type of Lease STATE X FEE
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	SEP 1 3 1993	6. State Oil & Gas Lease No. K-952
SUNDRY NOTICES AND F (DO NOT USE THIS FORM FOR PROPOSALS TO D DIFFERENT RESERVOIR. USE "A (FORM C-101) FOR SUC	PPLICATION FOR PERMIT"	7. Lease Name or Unit Agreement Name
1. Type of Well: OR GAS WELL X WELL	OTHER	State Todd "36D" Federal
2. Name of Operator	UITEA	8. Well No.
Devon Energy Corporation	(Nevada)	# 2
3. Address of Operator	, , , , , , , , , , , , , , , , , , , ,	9. Pool name or Wildcat
20 N. Broadway Ste. 1500	Oklahoma City, OK 7310	2 Ingle Wells Delaware
4. Well Location Unit LetterD : _330 Feet From Thenorth Line and _330 Feet From Thewestline		
Section 36 Township	T23S Range R31E	MPM Eddy County
	Elevation (Show whether DF, RKB, RT, GR, etc.)	
		<i>\(\)</i>
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF		
PERFORM REMEDIAL WORK PLUG AN	ID ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT		
PULL OR ALTER CASING CASING TEST AND CEMENT JOB		
OTHER: add perfs and commingle X OTHER:		
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.		
Upon the OCD's approval, we plan to perforate the Lower Cherry Canyon zone from 6734'-6752' (4" casing gun, 1 spf, 19 total holes). The new perfs will be acidized with 2500 gals NEFE HCl acid + 40 ball sealers. If the well is sufficiently productive after the acid job, we will put the well on pump. If not, we will frac the perfs with 17,200 gals gelled KCl water + 22,000 lbs 16/30 sand and 8000 lbs 16/30 resin coated sand. The well will be flowed back immediately following the frac for forced closure. Following flow back, we will clean out any sand and put the well on pump. We plan to pull the retrievable bridge plug (@ 6900') and commingle the Lower Brushy Canyon "D", Upper Brushy Canyon "C" and Lower Cherry Canyon "E" zones.		
I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE		
		(405)
TYPEOR PRINT NAME Debby O'Donnell		TELEPHONE NO. 552-4511
(This space for State Use) ORIGINAL-SIGNED B	Y	
MIKE WILLIAMS SUPERVISOR, DISTR	ICT II	NOV 8 1993
CONDITIONS OF APPROVAL, IF ANY is the state of the state		