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Appropriate District Office
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P.O. Box 1980, Hobbs, NM 88240
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## State of New Mexico Energy, Minerals and Natural Resources Department

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Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND MATURAL GAS

I. Operator		TO TRA	NSPC	DRT OIL	<u> AND NA</u>	TURAL G		75131		·	
Devon Energy Corp	oratio	n 1/						Well API No. 30-015-27365			
Address 20 N. Broadway Suit			oma C	ity,	OK 731	02-8260					
Reason(s) for Filing (Check proper box)		;				er (Please expl	ain)				
New Well		Change in			Change	effecti	lve Janu	ary 1, 1	994		
Recompletion	Oil Casinghead		Dry Gas					, ,			
If change of operator give name	Casangneso	Gas 🔼	Concens	ate			· · · · · · · · · · · · · · · · · · ·	<del></del>			
and address of previous operator		··········	<del> </del>	<del></del>			<del> </del>			1	
II. DESCRIPTION OF WELL Lease Name	AND LEA	SE Well No.	Dool No.		na Famatian	· · · · · · · · · · · · · · · · · · ·	12:1	-61			
								of Lease Federal or Fee	K-952	ase No.	
Location	220					2.5			·		
Unit Letter D : 330 Feet From The N					orth Line and 330			eet From The West Line			
Section 36 Townshi	p T23S		Range	R31	E , N	мрм,	E	ddy		County	
II. DESIGNATION OF TRAN	SPORTE	R OF O	IL AND	NATU:					-		
Name of Authorized Transporter of Oil EOTT Energy Corporati	EOXT En	ergyr <b>o</b> p votive 4.	elating	tt <sup>o</sup>	Address (Gin	e address to wh Box 1188	hich approved Housto	copy of this for TX	m is to be se 77251-1		
Name of Authorized Transporter of Casinghead Gas x or Dry Gas Llano Incorporated					Address (Give address to which approved copy of this form is to be sent) 921 Sanger Hobbs, NM 88240					nt)	
If well produces oil or liquids, give location of tanks.	Unit D	<b>Sec.</b> 36	Twp. 23S	Rge. 31E	Is gas actually connected? W			August 21, 1993			
f this production is commingled with that it. V. COMPLETION DATA	rom any othe	r lease or	pool, give	commingl	ing order num	ber:					
Designate Type of Completion	- (X)	Oil Well	G	as Well	New Well	Workover	Deepen	Plug Back  S	Same Res'v	Diff Res'v	
Date Spudded	Date Compl	. Ready to	Prod.	······	Total Depth	<u> </u>	<u>!</u>	P.B.T.D.		<del></del>	
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations					<u> </u>			Depth Casing	Shoe		
	Т	UBING,	CASIN	G AND	CEMENTI	NG RECOR	D	,			
HOLE SIZE CASING & TUBING SIZE					DEPTH SET			SACKS CEMENT			
								Paster ID-3			
								12 31 93 2 13 T			
									- Carlo Inano		
. TEST DATA AND REQUES											
OIL WELL (Test must be after re Date First New Oil Run To Tank	Date of Test		of load oi	l and must		exceed top allow thod (Flow, pu			r full 24 hou	s.) \	
Safe Life Lien Oil Hou To Laux	Date of Tes				1 Townson B 111	54104 (1 10 m) p.					
Length of Test	Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.			Gas- MCF			
CACAMELI			<del>.</del>						<del></del>		
GAS WELL Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
<u> </u>											
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above					OIL CONSERVATION DIVISION						
is true and complete/to the best of my knowledge and belief.					Date Approved						
Signature					∥ By_		Sep.			-	
W. E. Wince, Jr. Contract Administrator Printed Name Title					Title SUPERVISOR DISTRICE						
December 20, 1993	(4	405) 2			ritie	· · · · · · · · · · · · · · · · · · ·		DISTA		<del> </del>	
Delt.		1616	hivre 140	•	N			18/	<u></u>		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.