

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-27365
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. K-952
7. Lease Name or Unit Agreement Name TODD "36D" STATE
8. Well No. 2
9. Pool name or Wildcat Ingle Wells (Delaware)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
DEVON ENERGY CORPORATION (NEVADA)

3. Address of Operator
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Well Location
Unit Letter D : 330 Feet From The north Line and 330 Feet From The west Line

Section <u>36</u>	Township <u>23S</u>	Range <u>31E</u>	NMPM	Eddy	County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GL 3479.3'					

Check Appropriate Box To Indicate Nature Of Notice, Report, Or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Open additional pay ☒

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

10-25-95 thru 10-31-95 POH w/rods and pump. Ran CIBP, set at 7700'. Ran 4" csg gun and perf'd MBC "F" at 7451-7465' w/29 holes (.485" EHD). Ran packer, set at 7261'.
Acidized perfs 7451-7465' w/2000 gals 7 1/2% NeFe acid + 50 BS at AIR 6.4 BPM w/2300 psi. ISIP 0 psi.
Frac'd perfs 7451-7465' w/4000 gals 30# X-Link gel + 4500 gals 30# Linear gel + 20,000# 16/30 Ottawa sd + 8000# 16/30 RC sd at AIR 15.4 BPM w/3200 psi. ISIP 3360 psi, 4 mins 0 psi.
Cleaned out sand. TOH w/packer. Drld frac balls and CIBP. Chased CIBP to bottom, new PBTD 8300'.

(Continued on reverse.)

OIL CONSERVATION
DIVISION

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Candi Graham

TITLE ENGINEERING TECHNICIAN

DATE March 14, 1996

TYPE OR PRINT NAME Candi Graham

TELEPHONE NO. (405) 235-3611

(This space for State use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

Approved by _____
Conditions of approval, if any:

TITLE _____

DATE MAR 20 1996

DEVON ENERGY CORPORATION (NEVADA)

Todd "36D" State #2

Sec. 36-23S-31E, Eddy Cnty, NM

Sundry notice of opening additional pay

3/14/96

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11-01-95 thru 11-09-95 Ran CIBP, set at 6680'. Ran 4" csg gun and perf'd LCC "G" at 6584-6588', 6596-6600', 6604-6608'; total 27 holes (.485" EHD). Set packer at 6412'. Acidized perfs 6584-6608' w/3000 gals 7 1/2% NeFe acid + 50 BS at AIR 5 BPM w/3000 psi. ISIP 100 psi. Frac'd perfs 6584-6608' w/5000 gals 30# X-Link gel + 6500 gals 30# Linear gel + 31,000# 16/30 Ottawa sd + 8000# 16/30 RC sd at AIR 18 BPM w/4000 psi. ISIP 450 psi, forced closed. TOH w/packer. Circ'd out sand. Drid frac balls and CIBP. Chased CIBP to 8117' (new PBTD). Ran production tbg, set at 8016'. Ran pump and rods. Began pump testing. Changed pump twice. Resumed testing.

01-05-96 Pump tested at 18 BOPD, 271 BWPD, 64 MCFGD. Prior to recompletion rate was 33 BOPD, 135 BWPD, 87 MCFGD.

02-07-96 thru 02-09-95 Prep to set RBP to isolate and test zone. POH w/rods, pump and tbg. Ran gauge ring, bit and scraper. Set RBP at 6711'. Set SN at 6604'. Dumped 2 sx sand on top of RBP. Ran pump and rods. Resumed testing.

Original perfs: LCC "E" at 6732-6752', UBC "E" at 7036-7040', UBC "F" at 7040-7044', and LBC "D" at 8078-8104' New perfs: LCC "G" 6584-6608' and MBC "F" at 7451-7465'