

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. LAND COMMISSION
Drawer DD
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

AUG - 7 1993

C.C.D.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Maralo, Inc. ✓

3. Address and Telephone No.

P. O. Box 832, Midland, TX 79702

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FML & 880' FNL, Unit C, Sec. 10, T24S-R29E

5. Lease Designation and Serial No.

NM-81616

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Cedar Canyon "10" Federal #1

9. API Well No.

30-015-27366

10. Field and Pool, or Exploratory Area

Cedar Hills - Bone Springs

11. County or Parish, State

Eddy, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other Spud & Casing Test
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

06-18-93 Spud @ 11:30 PM

06-19-93 Ran 11 jts (455') 13-3/8" 54.50# csg to 450'. Cement csg w/500 sx Halliburton Class "C" w/2% CaCl₂.

WOC 12 hrs. Tested to 1000 psi, ok. Hole size: 17-1/2".

06-26-93 Ran 72 jts 8-5/8" 32# csg. Set @ 2900'. Cement 8-5/8" csg w/1260 sxs Halco Light cement & tailed with 150 sxs Class "C" cement w/2% CaCl. Cement did not circ, 5 hrs WOC & PU 462' 1" pipe & cement outside 8-5/8" csg w/200 sxs Class "C" cement. Cement circ'd to surface. Hole size: 12-1/4". Csg. tested to 2500 psi, ok.

06-27-93 to 7-5-93 Drilling to 8024'

07-06-93 Logging w/SWSCO, W/O log & core sample analysis.

07-08-93 Ran 181 jts 5-1/2" 17# csg. Set @ 8024'. RU Howco & cement 5-1/2" csg w/660 sxs Halco Light cement w/1/4# flocele & 5# salt + 440 sxs 50/50 Poz mix cement. ND BOP. set 5-1/2" csg slip & NU wellhead. Hole size 5-1/2".

7-7/8". Rig released.

07-08-93 LOG TOPS:

Lamar 3078'
Bell Canyon 3108'
Cherry Canyon 4190'
Brushy Canyon 5510'
Bone Springs 6806'
First Bone Spring Sand 7812'

7-09-93 TOC behind 5-1/2" csg @ +2847'. W/O completion.

14. I hereby certify that the foregoing is true and correct

Signed Dorothea C. C. C.

Title Regulatory

Date July 12, 1993

(This space for Federal Office Use Only)

Approved by ORIG. SGD. DAVID R. GLASS

Title

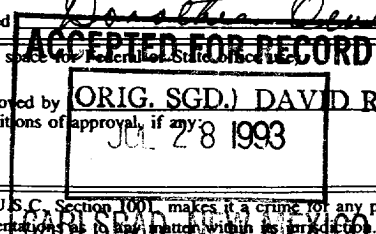
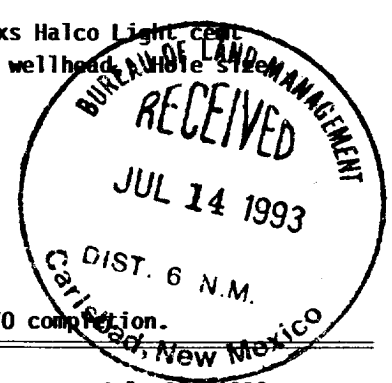
Date

Conditions of approval, if any:
JUL 28 1993

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations, or to furnish within any department, agency or business any false, fictitious or fraudulent information.

*See Instruction on Reverse Side

CSF



GENERAL INSTRUCTIONS

Instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special in-

SPECIFIC INSTRUCTIONS

Item 4—If there are no applicable State requirements, locations on Federal Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 13—Proposals to abandon a well and subsequent reports of abandonment should include special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

PRINCIPAL PURPOSE — The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES:

(1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations.

(2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2).

(3) Analyze future applications to drill or modify operations in light of data obtained and methods used.

(4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION — Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that: This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.

BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management, (Alternate) Bureau Clearance Officer, (WO-771), 18 and C Streets, N.W., Washington, D.C. 20240, and the Office of Management and Budget, Paperwork Reduction Project (1004-0135), Washington, D.C. 20503.