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Form 3100-5
June 1990

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

OCT 18 1993

2. Name of Operator
Maralo, Inc.

8. Well Name and No.

Cedar Canyon "10" Federal #1

3. Address and Telephone No.

P. O. Box 832, Midland, TX 79702

(915) 684-7441

9. API Well No.

30-015-27366

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FML & 880' FML, Unit C, Sec. 10, T24S, R29E

10. Field and Pool, or Exploratory Area

Cedar Hills - Bone Springs

11. County or Parish, State

Eddy, NM

2. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Perf. Acidize & Frac.

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

07-17-93 Ran CBL/GR/CCI from 7963 - 2700'. RIH w/tbg to 7910'. Pickled tbg w/200 gals 15% NEFE acid. Spot 200 gals 15% NEFE @ 7910' POH w/tbg. Perf/d 1 SPF @ 7821 - 7910' (21 holes). Set pkr @ 7706' w/20,000#. Break down formation w/spot acid. Max press. 1987 psi. Swabbed back - trace of oil. Pumped 1500 gals 7 1/2% NEFE acid w/clay stabilizers w/44 balls. Max press. 3800 psi., avg press. 1600 psi.
07-22-93 Frac'd perfs 7821 - 7910' w/1000 gals slick pad +68,000 gals of spectrafrac gel, 3000 w/118,000# of strata NB 5 20/40 precured resin coated sand & 20,000# of strataflex 5 20/40 curable resin coated sand. Frac down 5 1/2" csg @ 20 BPM. Max press. 1413, avg press. 900 psi.
07-24-93 Pumped 175 bbls 10# brine w/inhibitor in well. Well dead. Ran pkr, SN 241 jts 2-7/8" 6.5# J-55 tbg. Set pkr @ 7706' w/14,000# weight. NU wellhead. Swabbed from 2200'. Well kicked off and flowed back on 3/4" choke. Turned to frac tank.
7-28-93 Well Shut in. Waiting on Tank battery & gas connection. Well not potentialled.

ACCEPTED FOR RECORD
J. Lara
OCT 18 1993
CARLSBAD, NEW MEXICO

4. I hereby certify that the foregoing is true and correct

Signed Donna Owens

Title Regulatory

Date September 22, 1993

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side