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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

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OCT 22 1993

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REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I. Operator
MARALO, INC. Well API No. 30-015-27366
Address
P. O. BOX 832, MIDLAND, TX 79702
Reason(s) for Filing (Check proper box) ☐ Other (Please explain)
New Well TEST ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Operator ☐ Casinghead Gas ☐ Condensate ☐
If change of operator give name and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name CEDAR CANYON "10" FEDERAL Well No. 1 Pool Name, including Formation CEDAR HILLS - BONE SPRINGS Kind of Lease State (Federal) or Fee Lease No. NM-81616
Location Canyon
Unit Letter C : 880 Feet From The NORTH Line and 1650 Feet From The WEST Line
Section 10 Township 24S Range 29E, NMPM, EDDY County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil PRIDE PIPELINE COMPANY or Condensate Address (Give address to which approved copy of this form is to be sent) P. O. BOX 2436, ABILENE, TX 79604
Name of Authorized Transporter of Casinghead Gas EL PASO NATURAL GAS COMPANY or Dry Gas Address (Give address to which approved copy of this form is to be sent) P. O. BOX 1492, EL PASO, TX 79978
If well produces oil or liquids, give location of tanks. Unit C Sec. 10 Twp. 24S Rge. 39E Is gas actually connected? YES When? OCTOBER 21, 1993

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well XXXX	Gas Well	New Well XXXX	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 06-18-93	Date Compl. Ready to Prod. 07-25-93	Total Depth 8025'			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) 3040.8	Name of Producing Formation BONE SPRINGS	Top Oil/Gas Pay 7821'			Tubing Depth 7965'			
Perforations 7821 - 7910'			Depth Casing Shoe					

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8"	450'	500 SXS CLASS "C"
12-1/4"	8-5/8"	2900'	1610 SXS CLASS "C"
7-7/8"	5-1/2"	8024'	660 HALCO LT & 440 SXS
			50/50 POZ MIX

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)
Date First New Oil Run To Tank 07-26-93 Date of Test 10-21-93 Producing Method (Flow, pump, gas lift, etc.) FLOW
Length of Test 24 HRS Tubing Pressure 1400 Casing Pressure - Choke Size 14/64
Actual Prod. During Test Oil - Bbls. 396 Water - Bbls. -0- Gas- MCF 580

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Signature Dorothea Owens REGULATORY ANALYST
Printed Name OCTOBER 22, 1993 Title (915) 684-7441
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved OCT 22 1993
By ORIGINAL SIGNED BY MIKE WILLIAMS
Title SUPERVISOR, DISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.