SUBMIT I VIPLICATES UNITED STATES

30-0/5-27382 Form approved. Budget Bureau No. 1004-0136

APPLICATION FOR PERMIT TO DRILL OR DEEPEN TO BEASE OF STREET AND THE SECOND FOR THE SEC			OF THE I				5. LEASE DESIGNATION AND	STRIAL BO.
DEFINE OF WILL THE OF WILL THE OF WILL THE OF WILL TO SEE OF STRAINS LAME OF STRAINS COUNTY OF LAME OF STRAINS COUNTY OF LAME OF STRAINS LAME OF STRAINS COUNTY OF LAME OF STRAINS LAME OF STRAINS COUNTY OF LAME OF STRAINS LAME OF	ADI						NM-0405444-A	TRIBE NAME
STREET OF NOLE SAFE OTHER STREET OF ST		PLICATION FOR I	PERMIT TO	DUIL	L OR DEEPEN		N/A	
That or formers Devon Energy Corporation (Nevada) 10 10 10 10 10 10 10 1		DRILL X	DEEPEN				7. UNIT AGREEMENT NAME	
Devoi Energy Corporation (Nevada) 20 North Broadway Suite 1500 Oklahoma City, OK 73102-8260 600 FML 6 660 FML At proposed year. As an analysis of the control of the con						PLB [
Devoi Energy Corporation (Nevada) 2.0 North Broadway Suite 1500 Oklahoma City, OK 73102-8260 30. Final Additional Control of Wall (Separt Instanta Series), Series of Control of Cont					ONS SONS			
20 North Broadway Suite 1500 Oklahoma City, OK 73102-8260 10 Control of Wall (Report section dent) and in securchase with any Sales regularments?) 10 Fill Control of Wall (Report section dent) and in securchase with any Sales regularments?) 11 Ingle Mells Delayare 12 Section 25-7238 R31E 13 miles west-northwest of Jal, NM 13 miles west-northwest of Jal, NM 14 control of Wall (Report Processes) 15 miles west-northwest of Jal, NM 16 NO PACHES AND SECTION 25-7238 R31E 17 March 20 March	Devon Ener	gy Corporation (N	evada) √				9. APWELING.	eral #4
At personnel content and the content and in accordance with any Slate requirements. At proposed prod. See: Same	· ·	 -	500 Oklah	· C	i 0v 7210	00040	10. PERIO APP. POOL OR T	
At proposed peed, see Same S	. LOCATION OF WELL	L (Report location clearly an	d in accordance wif	th any	State requirements.*)	2-8260	1	
AS SAME 4. DEFENCE OF MALES AND DEBACTION FROM PRANKET YOU'R OR FOUT OFFICE* 5. SETTION 5. STATE 5. SAME 5. SETTION 5. SETTION 5. DEPARTMENT FOR PROPERTY AND PROPERTY OFFICE* 6. SETTION 6. DEPARTMENT FOR PROPERTY OF PROPERTY OFFICE* 6. SETTION 6. DEPARTMENT FOR PROPERTY OFFICE AND PROPERTY OFFICE O				· 不知行为保護			II. SEC. T. R. M. OR BLE	
35 miles west-northwest of Jal, NM 10. NO. OF ACESSES DE LEASES 11. NO. OF ACESSES DE LEASES 12. NO. OF ACESSES DE LEASES 12. NO. OF ACESSES DE LEASES 13. NO. OF ACESSES DE LEASES 14. NO. OF ACESSES DE LEASES 15. NO. OF ACESSES DE LEASES 16. NO. OF ACESSES DE LEASES 17. (Also to mainter first; unit like, if any) 18. NO. OF ACESSES DE LEASES 19. NOTARY OF CARLES TOOLS 10. NOTARY OF CARLES TOOLS 11. NOT OF CARLES TOOLS 10. NOTARY OF CARLES TOOLS 10. NOTARY OF CARLES TOOLS 11. NOT OF CARLES 11. NO. OF CARLES 12. AFFOOL. DATE 12. A							UNIT D	
15. miles west-northwest of Jal, NM 16. No. or Acted By Labour 17 16. No. or Acted By Labour 17 17. No. or Acted By Labour 17 18. PROPOSED SERVIT 19. PROPOSED SERVIT 30. SOTANY OR CARRA ASSESSMEND 10. SOTANY OR CARRA SERVICE 11. SOTANY OR CARRA SERVICE 11. SOTANY 12. SOTANY OR CARRA SERVICE 12. SOTANY OR CARRA SERVICE 13. 3/8" 14.00" 15. SOTANY OR CARRA SERVICE 17. No. of This balance, Nr. 18. SOTANG SERVICE 17. SOTANY 18. SOTANG SERVICE 17. SOTANY 18. SOTANG SERVICE 17. SOTANY 18. SOTANG SERVICE 18. SOTANG SERVICE 17. SOTANY 18. SOTANG SERVICE 18. SOTANG SERVICE 17. SOTANG SERVICE 18. SOTANG SERVICE 17. SOTANG SERVICE 18. SOTANG SERVICE 18. SOTANG SERVICE 18. SOTANG SERVICE 19. SOTA				T OFFICE®			Section 25-T23S R31E	
BORDATES PRODUPED PRODUPED **BORDATES PRODUPED** **ABOUT PROPERTY OF ANY CONTROL OF ACCUMENTATION OF A					- 0, 10 4 10 17 1400		i i	
Devon Energy proposes to drill to approximately 8350' to test the Delaware for commercial and abandoned as per Federal or alta regulations. Programs to adhere to onshore oil and gas regulations are outlined in the following exhibits and attachments. Drilling Program Surface Use and Operating Plan Exhibit #3 = Planned Access Roads Drilling Program Surface Use and Operating Plan Exhibit #3 = Planned Access Roads Exhibit #3 = Planned Access Roads APPROVAL SUBJECT TO Exhibit #5 = Froderior Program is to deepen give data on product proposed for to residence of the proposed for the vertical depicts of the vertical depicts on promoted data on endour for the vertical depict of the vertical depicts for both on proposed data on proposed one not vertical to the proposal is to defile a proposed on the vertical depict of the vertical depicts of the proposed on the vertical depict of the vertical depict of the vertical depicts on proposed does not vertical to the proposal is to defile a proposed one vertical depict on proposed does not vertical to the vertical depict of the vertical depict o	D. DISTANCE FROM P	BOPUSED*	,	16. NO. OF ACRES IN LEASE 1			17. NO. OF ACRES ASSIGNED	
Seintance from frechesse locations in the selection of the selection for selection from the selection for selection from the selection for sel	PROPERTY OR LEAD	SE LINE, PT.	660'		1240			
Solution 1400 140	TO NEAREST WELL	L. DRILLING, COMPLETED.		19. PI		_ :`		
PROPOSED CASING AND CEMENTING PROGRAM Secretary's Potosh N. 111-P Potential Secretary Secretary's Potosh N. 111-P Potential Secretary Secretary's Potosh N. 111-P Potential Secretary Secr	OR APPLIED POR, ON THIS LEASE, FT. 1400'				8350'	<u> </u>		
PROPOSED CASING AND CEMENTING PROGRAM Secretary's Polesh (*111-P Polesh		•					1	
### STATES OF BOLE 17½ 13 3/8" 54# 500 - CIRCULATE 460 sx LITE + 200 sx Class C		. /				6	March 30, 199	
17½ 13 3/8" 54# 850'-CIRCULATE 460 sx LITE + 200 sx Class C 11" 8 5/8" 32# 4400'-CIRCULATE 1600 sx LITE + 200 sx Class C 7 7/8" 5½" 15.5# & 17.0# 8350 (He back) 1st Stage: 600 sx Silica LITE 100 Stilica LITE 2nd Stage Collar at ±5500' Stage: 500 sx LITE + 100 Stilica LITE 2nd Stage: 500 sx LITE + 100 sx LITE 2nd Stage: 500 sx LITE 4nd Stage: 500 sx LITE 4nd Stage: 500 sx LITE 4nd Stage: 500 sx LITE 2nd Stage: 500 sx LIT		· · · · · · · · · · · · · · · · · · ·				M Secret	ary's Potash	1-P Pote
11" 8 5/8" 15.5# & 17.0# Stage Collar at ±5500¹ Stage Collar at ±5500¹ Stage Collar at ±5500¹ Stage Collar at ±5500¹ Stage Stage: 500 sx Silica LITE 2nd Stage: 500 sx LITE + 100 Silica LITE Devon Energy proposes to drill to approximately 8350¹ to test the Delaware for commerci quantities of oil. If the Delaware is deemed non-commercial, the wellbore will be plug and abandoned as per Federal regulations. Programs to adhere to onshore oil and gas regulations are outlined in the following exhibits and attachments. Drilling Program Surface Use and Operating Plan Exhibit #1 and #1-A = Blowout Prevention Equipment Exhibit #2 = Location and Elevation Plat Exhibit #3 = Planned Access Roads APPROVAL SUBJECT TO Exhibit #5 = Production Facilities Platspectal SIPPULATIONS Exhibit #5 = Production Facilities Platspectal SIPPULATIONS Exhibit #6 = Rotary Rig Layout ATTACHED, ornol to ALMOCD'S R-III-P ABOVE STACE DESCRIBE PROGRAM. If proposal is to despen, give data on productive zones and proposed were productive zones. If proposal is to defile and investigate in the arbitest program. If any. Charles W. Horsman TITLE District Engineer PATE 1/4/93 APPROVAL BATE APPROVAL BATE See Instructions On Reverse Side						-		
15.5# & 17.0# 8330 (He back) Ist Stage: 600 sx Silica LITE Stage Collar at ±5500' Stilica LITE Devon Energy proposes to drill to approximately 8350' to test the Delaware for commerci quantities of oil. If the Delaware is deemed non-commercial, the wellbore will be plug and abandoned as per Federal regulations. Programs to adhere to onshore oil and gas regulations are outlined in the following exhibits and attachments. Drilling Program Surface Use and Operating Plan Exhibit #1 and #1-A = Blowout Prevention Equipment Exhibit #2 = Location and Elevation Plat Exhibit #3 = Planned Access Roads APPROVAL SUBJECT 10 Exhibit #4 = Wells Within One Mile Rad DEMERAL REQUIREMENTS AND Exhibit #5 = Production Facilities Platspecial SIPULATIONS Exhibit #5 = Production Facilities Platspecial SIPULATIONS Exhibit #5 = Rotary Rig Layout ATTACHED, ornof to AMACOP's R-/II-P ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to despens, give data so provided productive zone and proposed new productive zone. If proposal is to define the productive zone and proposed new productive zone. If proposal is to define the proposal of the proposal of the proposal is to define the proposal of the proposal of the proposal is to define the proposal of the proposal of the proposal of the proposal is to define the proposal of the proposal of the proposal is to define the proposal of the proposal of the proposal of the proposal is to define the proposal of the proposal of the proposal of the proposal of the proposal is to define the proposal of t			-				LITE + 200 sx C	lass C
Stage Collar at ±5500' Silica LITE Devon Energy proposes to drill to approximately 8350' to test the Delaware for commercial quantities of oil. If the Delaware is deemed non-commercial, the wellbore will be plug and abandoned as per Federal regulations. Programs to adhere to onshore oil and gas regulations are outlined in the following exhibits and attachments. Drilling Program Surface Use and Operating Plan Exhibit #1 = Casing Program Exhibit #2 = Location and Elevation Plat Exhibit #3 = Planned Access Roads APPROVAL SUBJECT TO Exhibit #4 = Wells Within One Mile RaddEmERAL REQUIREMENTS AND Exhibit #5 = Production Facilities Platspecial STIPULATIONS Exhibit #6 = Rotary Rig Layout ATTACHED, ornd to NAMOCD'S R-III-P BOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to despine, give data on present productive zone and proposed new productive zone. If proposal is to defile and directionally, give pertinent data on subsurface locations and ensured and true ventical dapta. Give blowout preventer program, If any. Charles W. Horsman Title District Engineer PATE 1/4/93 APPROVED BY TITLE DISTRICT Engineer DATE 1/4/93 APPROVED BY TITLE DISTRICTIONS On APPROVAL PART: **See Instructions On Reverse Side**				.0#	8350 (tie back)			
Drilling Program Surface Use and Operating Plan Exhibit #1 and #1-A = Blowout Prevention Equipment Exhibit #2 = Location and Elevation Plat Exhibit #3 = Planned Access Roads Exhibit #4 = Wells Within One Mile Rad DEALERAL REQUIREMENTS AND Exhibit #4 = Wells Within One Mile Rad DEALERAL REQUIREMENTS AND Exhibit #5 = Production Facilities Platspecial Sipulations Exhibit #6 = Rotary Rig Layout ADJOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to despen give data on present productive zone and proposed new productive zone. If proposal is to defile who directionally, give pertinent data on subsurface locations and successed and true vertical depths. Give blowout preventer program, if any. Charles W. Horsman District Engineer TITLE See Instructions On Reverse Side	quantities	of oil. If the	rill to appr Delaware is	oxim dee	ately 8350' to med non-commerc	test th	Silica LITE ne Delaware for cone wellbore will	ommerci
Exhibit #1 and #1-A = Blowout Prevention Equipment Evidence of Bond Coverage Exhibit #2 = Location and Elevation Plat Exhibit #3 = Planned Access Roads APPROVAL SUBJECT TO Exhibit #4 = Wells Within One Mile Rad DEMERAL REQUIREMENTS AND Exhibit #5 = Production Facilities Platspecial STIPULATIONS Exhibit #6 = Rotary Rig Layout ATTACHED, and to NAMOCD'S R-III-P BROVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to despes, give data on present productive zone and proposed new productive zone. If proposal is to defile and directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout prevents program, if any. Charles W. Horsman District Engineer TITLE Charles True Charles W. Horsman District Engineer DATE APPROVAL DATE APPROVAL DATE APPROVAL DATE APPROVAL IT ANY: See Instructions On Reverse Side	regulation	as are outlined in	the follow	ing	exhibits and at	tachmer	onshore oil and ots.	gas
Exhibit #1 and #1-A = Blowout Prevention Equipment Evidence of Bond Coverage Exhibit #2 = Location and Elevation Plat Exhibit #3 = Planned Access Roads APPROVAL SUBJECT TO Exhibit #4 = Wells Within One Mile Rad DENERAL REQUIREMENTS AND Exhibit #5 = Production Facilities Platspecial STIPULATIONS Exhibit #6 = Rotary Rig Layout ATTACHED, and to NAMOCD'S R-III-P ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepes, give data on predent productive zone and proposed new productive zone. If proposal is to defile and directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. Charles W. Horsman TITLE District Engineer DATE 1/4/93 See Instructions On Reverse Side	Drilling P	rogram						
Exhibit #1 and #1-A = Blowout Prevention Equipment Evidence of Bond Coverage Exhibit #2 = Location and Elevation Plat Exhibit #3 = Planned Access Roads APPROVAL SUBJECT TO Exhibit #4 = Wells Within One Mile Rad DENERAL REQUIREMENTS AND Exhibit #5 = Production Facilities Platspecial STIPULATIONS Exhibit #6 = Rotary Rig Layout ATTACHED, and to NAMOCD'S R-III-P ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepes, give data on predent productive zone and proposed new productive zone. If proposal is to defile and directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. Charles W. Horsman TITLE District Engineer DATE 1/4/93 See Instructions On Reverse Side								
Exhibit #3 = Planned Access Roads APPROVAL SUBJECT TO Exhibit #4 = Wells Within One Mile Rad DEMERAL REQUIREMENTS AND Exhibit #5 = Production Facilities PlatsPECIAL STIPULATIONS Exhibit #6 = Rotary Rig Layout ATTACHED, and to NAOCD'S R-III-P ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepes, give data on predent productive zone and proposed new productive zone. If proposal is to drill endirectionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. Charles W. Horsman TITLE District Engineer APPROVAL DATE APPROVAL DATE APPROVAL DATE See Instructions On Reverse Side	Surface Us	e and Operating P	'lan			Evhihi	t #7 = Casine De	
Exhibit #4 = Wells Within One Mile Rad DEMERAL REQUIREMENTS AND Exhibit #5 = Production Facilities Platspecial STIPULATIONS Exhibit #6 = Rotary Rig Layout ATTACHED, and to NAOCD'S R-III-P ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to despen, give data on predent productive zone and proposed new productive zone. If proposal is to defile on directionally, give pertinent data on subsurface locations and seasoured and true vertical depths. Give blowout preventer program, if any. Charles W. Horsman TITLE District Engineer APPROVAL DATE APPROVAL DATE APPROVAL DATE APPROVAL DATE See Instructions On Reverse Side	Exhibit #1	and #1-A = Blowd	ut Preventi	on E	quipment			
Exhibit #5 = Production Facilities Platspecial STIPULATIONS Exhibit #6 = Rotary Rig Layout ATTACHED, and to NAMOCD'S R-III-P ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on protent productive zone and proposed new productive zone. If proposal is to drill a pen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. Charles W. Horsman District Engineer TITLE District Engineer APPROVAL DATE APPROVAL DATE APPROVAL PARY: See Instructions On Reverse Side	Exhibit #1 Exhibit #2	and $#1-A = Blower$ = Location and E	out Prevention Plantage	at	-		ice of Bond Covera	age
APPROVED BY APPROVED BY APPROVAL DATE APPROVAL F ANY: APPROVED BY TITLE TITLE TITLE APPROVAL F ANY: APPROVED BY TITLE APPROVAL F ANY: APPROVED BY TITLE APPROVAL F ANY: APPROVAL F	Exhibit #1 Exhibit #2 Exhibit #3 Exhibit #4	and #1-A = Blowd = Location and E = Planned Access = Wells Within O	out Preventi Clevation Pla Roads One Mile Rad	at APPRO DEALF	OVAL SUBJECT TO	Eviden	ice of Bond Cover $ ho$ Si :	age (<u>(</u>)-1
Charles W. Horsman Charles W. Horsman District Engineer Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would enfittle the applicant to consider operations these conditions of Approval, IF ANY: See Instructions On Reverse Side	Exhibit #1 Exhibit #2 Exhibit #3 Exhibit #4 Exhibit #5	and #1-A = Blowd = Location and E = Planned Access = Wells Within O = Production Fac	out Prevention Plos Roads One Mile Rad	at APPRO DEALF	OVAL SUBJECT TO	Eviden	ece of Bond Covera Post = 4-9-9	age (O-1)
Charles W. Horsman District Engineer TITLE Charles W. Horsman District Engineer DATE 1/4/93 TITLE DATE TITLE Charles W. Horsman District Engineer DATE 1/4/93 TITLE Charles W. Horsman District Engineer DATE 1/4/93 TITLE DATE 2/3/3/3/3/3/3/3/3/3/3/3/3/3/3/3/3/3/3/3	Exhibit #1 Exhibit #2 Exhibit #3 Exhibit #4 Exhibit #5 Exhibit #6	and #1-A = Blowd = Location and E = Planned Access = Wells Within O = Production Fac = Rotary Rig Lay	out Prevention Plant Roads One Mile Radicilities Plantout	APPRO DENE SPECI	OVAL SUBJECT TO RAL REQUIREMENTS AL STIPULATIONS	Eviden AND	POST = 4-9-9 NEW LOC	age 20-1 3 anci
TITLE DISTRICT Engineer (This space for Federal or State office use) PERMIT NO	Exhibit #1 Exhibit #2 Exhibit #3 Exhibit #4 Exhibit #5 Exhibit #6	and #1-A = Blowd = Location and E = Planned Access = Wells Within O = Production Fac = Rotary Rig Lay	Clevation Place Roads Clevation Place Roads Clevation Mile Radicilities Place Place Roads	at Appro Dene Speci Atta	OVAL SUBJECT TO RAL REQUIREMENTS AL STIPULATIONS CHED, and to ALMOO	Eviden AND D's R-	POST = 4-9-9 NEW LOC	age 20-1 3 anci
(This space for Federal or State office use) PERMIT NO. Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to configurations these CONDITIONS OF APPROVAL, IF ANY: TITLE See Instructions On Reverse Side	Exhibit #1 Exhibit #2 Exhibit #3 Exhibit #4 Exhibit #5 Exhibit #6	and #1-A = Blowd = Location and E = Planned Access = Wells Within O = Production Fac = Rotary Rig Lay	Clevation Place Roads Clevation Place Roads Clevation Mile Radicilities Place Place Roads	APPRO DENE DENE DENE SPECI ATTAI	OVAL SUBJECT TO RAL REQUIREMENTS AL STIPULATIONS CHED, armod to ALMOO on present productive zone i I depths. Give blowout prevent	AND CD's R- and proposed ster program, i	POST = 4-9-9 NEW LOC	age 20-1 3 anci
Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to configurations these CONDITIONS OF APPROVAL, IF ANY: TITLE	Exhibit #1 Exhibit #3 Exhibit #4 Exhibit #5 Exhibit #6 ABOVE SPACE DESCRIPTION OF THE PROPERTY	and #1-A = Blowd = Location and E = Planned Access = Wells Within O = Production Fac = Rotary Rig Lay	Clevation Place Roads Clevation Place Roads Clevation Mile Radicilities Place Place Roads	APPRO DENE DENE DENE SPECI ATTAI ive data contica	OVAL SUBJECT TO RAL REQUIREMENTS AL STIPULATIONS CHED, area to ALMO on predent productive zone i depths. Give blowout prevent narles W. Horsm	AND AND CP's R-contemproposed ther program, i	POST = 4-9-9 NEW LOC 111-P new productive zone. If proposa f any.	age 20-1 3 anci
Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to configurations these CONDITIONS OF APPROVAL, IF ANY: TITLE	Exhibit #1 Exhibit #2 Exhibit #3 Exhibit #4 Exhibit #5 Exhibit #6 ABOVE SPACE DESCRIPTION GIVE P	and #1-A = Blowd = Location and E = Planned Access = Wells Within 0 = Production Fac = Rotary Rig Lay RIBE PROPOSED PROGRAM: If entiment data on subsurface location	Clevation Place Roads Clevation Place Roads Clevation Mile Radicilities Place Place Roads	APPRO DENE DENE DENE SPECI ATTAI ive data contica	OVAL SUBJECT TO RAL REQUIREMENTS AL STIPULATIONS CHED, area to ALMO on predent productive zone i depths. Give blowout prevent narles W. Horsm	Evider AND D'S R- and proposed, in an	NEW LOCAL STREET OF BOTH STREET STREE	age 20-1 3 anci
*See Instructions On Revene Side	Exhibit #1 Exhibit #3 Exhibit #4 Exhibit #5 Exhibit #5 Exhibit #6 ABOVE SPACE DESCRIPTION Give p	and #1-A = Blowd = Location and E = Planned Access = Wells Within 0 = Production Fac = Rotary Rig Lay RIBE PROPOSED PROGRAM: If entiment data on subsurface location	Clevation Place Roads Clevation Place Roads Clevation Mile Radicilities Place Place Roads	At APPRO QEALE SPECI ATTAI ive data ive data continue CI	OVAL SUBJECT TO RAL REQUIREMENTS AL STIPULATIONS CHED, and to ALMO on present productive zone of depths. Give blowout prevent marles W. Horsm strict Enginee	Evider AND D'S R- and proposed, in an	NEW LOCAL STREET OF BOTH STREET STREE	age 20-1 3 anci
*See Instructions On Revene Side	Exhibit #1 Exhibit #3 Exhibit #3 Exhibit #4 Exhibit #5 Exhibit #6 ABOVE SPACE DESCRIPTION GIVE PROPERTY OF THE PERMIT NO. Application approval do	and #1-A = Blowd = Location and E = Planned Access = Wells Within 0 = Production Fac = Rotary Rig Lay RIBE PROPOSED PROGRAM: If pertinent data on subsurface location rederal or State office use)	Clevation Place Roads One Mile Radicilities Place Cout proposal is to deeper, grassed and tra	ATTAI	OVAL SUBJECT TO RAL REQUIREMENTS AL STIPULATIONS CHED, and to ALMO on predent productive zone : depths. Give blowout preven narles W. Horsm strict Enginee	AND D'S R- and proposed war program, i	Post = 4.9.9 Why Loc III-P new productive zone. If proposa f any. DATE 1/4/93	age
See Instructions On Revene Side	Exhibit #1 Exhibit #3 Exhibit #3 Exhibit #4 Exhibit #5 Exhibit #6 ABOVE SPACE DESCRIPTION GIVE PROPERTY OF THE PERMIT NO. Application approval do	and #1-A = Blowd = Location and E = Planned Access = Wells Within 0 = Production Fac = Rotary Rig Lay RIBE PROPOSED PROGRAM: If pertinent data on subsurface location rederal or State office use)	Clevation Place Roads One Mile Radicilities Place Cout proposal is to deeper, grassed and tra	ATTAI	OVAL SUBJECT TO RAL REQUIREMENTS AL STIPULATIONS CHED, and to ALMO on predent productive zone : depths. Give blowout preven narles W. Horsm strict Enginee	AND D'S R- and proposed war program, i	Post = 4.9.9 Why Loc III-P new productive zone. If proposa f any. DATE 1/4/93	age
	Exhibit #1 Exhibit #3 Exhibit #3 Exhibit #4 Exhibit #5 Exhibit #6 ABOVE SPACE DESCRIPTION GIVE PROPERTY OF THE PERMIT NO. Application approval do	and #1-A = Blowd = Location and E = Planned Access = Wells Within 0 = Production Fac = Rotary Rig Lay RIBE PROPOSED PROGRAM: If pertinent data on subsurface location rederal or State office use)	Clevation Place Roads One Mile Radicilities Place Cout proposal is to deeper, grassed and tra	ATTAI	OVAL SUBJECT TO RAL REQUIREMENTS AL STIPULATIONS CHED, and to ALMO on predent productive zone : depths. Give blowout preven narles W. Horsm strict Enginee	AND D'S R- and proposed war program, i	Post = 4.9.9 Why Loc III-P new productive zone. If proposa f any. DATE 1/4/93	age
te 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or approach of the	Exhibit #1 Exhibit #3 Exhibit #3 Exhibit #4 Exhibit #5 Exhibit #6 ABOVE SPACE DESCRIPTION OF APPROVA	and #1-A = Blowd = Location and E = Planned Access = Wells Within 0 = Production Fac = Rotary Rig Lay RIBE PROPOSED PROGRAM: If pertinent data on subsurface location rederal or State office use)	Clevation Place Roads One Mile Radicilities Place Plac	ATTAI	OVAL SUBJECT TO RAL REQUIREMENTS AL STIPULATIONS CHED, and to ALMO on predent productive zone : depths. Give blowout preven narles W. Horsm strict Enginee	AND D'S R- and proposed war program, i	Post = 4.9.9 Why Loc III-P new productive zone. If proposa f any. DATE 1/4/93	age

INSTRUCTIONS

GENERAL: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

ITEM 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

ITEM 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

ITEM 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

ITEMS 15 AND 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

ITEM 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 25 U.S.C. 396; 43 CFR Part 3160.

PRINCIPAL PURPOSE: The information is to be used to process and evaluate your application for permit to drill or deepen an oil or gas well.

ROUTINE USES: (1) The analysis of the applicant's proposal to discover and extract the Federal or Indian resources encountered. (2) The review of procedures and equipment and the projected impact on the land involved. (3) The evaluation of the effects of proposed operation on surface and subsurface water and other environmental impacts. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions, as well as routine regulatory responsibility.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this application and disclosure of the information is mandatory only if the operator elects to initiate drilling operation on an oil and gas lease.

BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 30 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management, (Alternate) Bureau Clearance Officer, (WO-771), 1849 C Street, N.W., Washington; D.C. 20240; and the Office of Management and Budget, Paperwork Reduction Project (1004-0136), Washington, D.C. 20503.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501 et seq) requires us to inform you that:

This information is being collected to allow evaluation of the technical, safety, and environmental factors involved with drilling for oil and/or gas on Federal and Indian oil and gas leases.

This information will be used to analyze and approve applications.

Response to this request is mandatory only if the operator elects to initiate drilling operations on an oil and gas lease.