

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
811 S. 1st Street  
Artesia, NM 88210-2834  
FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.  
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
660' FNL & 660' FWL Unit D Section 25-T23S-R31E

Designation and Serial No.

NM-0405444-A

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Todd "25D" Federal #4

9. API Well No.

30-015-27382

10. Field and Pool, or Exploratory Area

Ingle Wells (Delaware)

11. County or Parish, State

Eddy Cnty, New Mexico

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Open additional pay

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

06-25-96 thru 09-08-96

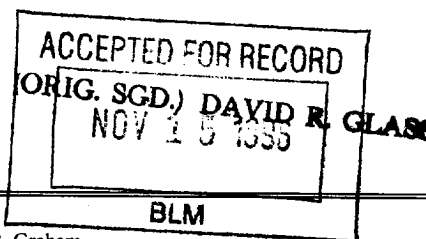
TOH with rods, pump and 2 7/8" tbg. RU Wedge WL. Perf'd MBC "F" at 7433-7453' with 21 holes (.40" EHD). Set RBP at 7550', packer at 7350'.

Acidized perfs 7433-7453' down tbg with 2500 gals 7 1/2% NeFe acid + 40 BS at AIR 7 BPM with 2850 psi. ISIP 56 psi.

Frac'd perfs 7433-7453' down tbg with 17,500 gals 30# X-Link gel + 44,000# 16/30 Ottawa sd + 9000# 16/30 RC sd at AIR 15 BPM with 3837 psi. ISIP 140 psi.

TOH w/packer. RU foam unit. Circ'd sand off RBP.

(Continued on reverse.)



14. I hereby certify that the foregoing is true and correct

Signed Candace R. Graham

Candace R. Graham

Title Engineering Technician

Date November 7, 1996

Approved by  
Conditions of approval, if any:

Title

Date

(Continued from the front)  
06-25-96 thru 09-08-96

Reset RBP at 7150'. RU Wedge WL. Perf'd UBC "E" at 7046-7072' with 12 holes  
(.40" EHD). Set packer at 6928'.  
Acidized perfs 7046-7072' down tbg with 2000 gals 7 1/2% NeFe acid + 25 BS at AIR  
5.8 BPM with 2200 psi. ISIP on vacuum.  
Frac'd perfs 7046-7072' down tbg with 17,500 gals 30# X-Link gel + 44,000# 16/30  
Ottawa sd + 9000# 16/30 RC sd at AIR 14.7 BPM with 3224 psi. ISIP 98 psi. TOH  
w/packer.  
RU Wedge WL. Perf'd LCC "E" at 6735-6749' with 15 holes (.40" EHD). Set RBP  
at 6875', packer at 6660'.  
Acidized perfs 6735-6749' down tbg with 2000 gals 7 1/2% NeFe acid + 25 BS at AIR 7  
BPM with 2294 psi. ISIP 60 psi.  
Frac'd perfs 6735-6749' down tbg with 14,500 gals 30# X-Link gel + 24,000# 16/30  
Ottawa sd + 9000# 16/30 RC sd at AIR 15 BPM with 3123 psi. ISIP 140 psi. TOH  
w/packer.  
RU foam unit. Circ'd out sand. POH with RBP at 6875'. Circ'd hole clean. POH  
w/RBP at 7150'. Ran 2 7/8" production tbg, SN set at 8098'. Ran pump and rods.  
Began pump testing.  
original perfs: 8088-8104' LBC "D", 8184-8214' LBC "B"  
new perfs: 6735-6749' LCC "E", 7046-7072' UBC "E", 7433-7453' MBC "F"