

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		1b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. CENVE. ☐ Other ☐		2. NAME OF OPERATOR Devon Energy Corporation (Nevada)		3. ADDRESS AND TELEPHONE NO. 20 North Broadway Suite 1500 Oklahoma City, OK (405) 552-4511		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2077' FSL & 1600' FEL At top prod. interval reported below same At total depth same		5. LEASE DESIGNATION AND SERIAL NO. NM 0405444		6. IF INDIAN, ALLOTTEE OR TRIBES NAME NA		7. UNIT AGREEMENT NAME NA		8. FARM OR LEASE NAME, WELL NO. Todd "23J" Fed. #14		9. API WELL NO. 30-015-27384		10. FIELD AND POOL, OR WILDCAT Ingle Wells Delaware		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 23-T23S-R31E															
15. DATE SPUDDED 7/16/93		16. DATE T.D. REACHED 7/30/93		17. DATE COMPL. (Ready to prod.) 8/20/93		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3458.2'		19. ELEV. CASINGHEAD 3458.2'		12. COUNTY OR PARISH Eddy		13. STATE NM		20. TOTAL DEPTH, MD & TVD 8350'		21. PLUG. BACK T.D., MD & TVD 8306'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Delaware 8004' - 8198'		25. WAS DIRECTIONAL SURVEY MADE yes - enclosed													
26. TYPE ELECTRIC AND OTHER LOGS RUN Spectral Density Dual Spaced Neutron Log, Cement Bond Log and Dual Laterolog Micro-SFL		27. WAS WELL CORED no		28. CASING RECORD (Report all strings set in well)		29. LINER RECORD		30. TUBING RECORD		31. PERFORATION RECORD (Interval, size and number) 8004' - 8198' (24 perfs, 4" casing gun)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		33. PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) sold, first sales 8/22/93		35. LIST OF ATTACHMENTS Logs (3), deviation record		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records Charles W. Horsman District Engineer		DATE 8/25/93															
Casing Size/Grade		Weight, lb/ft.		Depth Set (MD)		Hole Size		Top of Cement, Cementing Record		Amount Pulled		Depth Interval (MD)		Amount and Kind of Material Used		Date First Production		Production Method (Flowing, gas lift, pumping—size and type of pump)		Well Status (Producing or shut-in)		Date of Test		Hours Tested		Choke Size		Prod'n. for Test Period		Oil—BBL.		Gas—MCF.		Water—BBL.		Gas-Oil Ratio	
13 3/8"		48 ppf		875'		17 1/2"		650 sx, circ. to surface		none		8004'-8198'		1500 gals 7 1/2% NEFE acid		8/20/93		flowing		producing		8/22/93		24		16/64"		141		140		99		993:1			
8 5/8"		32 ppf		4363'		11"		1700 sx, circ. to surface		none				56,868 gals gelled 2% KCl																							
5 1/2"		15.5/17 ppf		8350'		7 7/8"		8350', 2 stg, TOC = 2920'		none				water + 177,000# 16/30 sand																							
Size		Top (MD)		Bottom (MD)		Backs Cement*		Screen (MD)		Size		Depth Set (MD)		Packer Set (MD)		Flow. Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil—BBL.		Gas—MCF.		Water—BBL.		Oil Gravity-API (Corr.)		Test Witnessed By		Dan Talley					
										2 7/8"		7913'		7913'		380		980				141		140		99											

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Rustler	777'	777'
				Base Salado	4164'	4164'
				Lamar	4394'	4394'
				Cherry Canyon	5550'	5550'
				Brushy Canyon	6950'	6950'
				Bone Springs	8248'	8248'