

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.

20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2077' FSL & 1600' FEL, Section J-23-T23S-R31E

5. Lease Designation and Serial No.

NM-NM0405444

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

TODD "23J" FEDERAL #14

9. API Well No.

30-015-27384

10. Field and Pool, or Exploratory Area

Ingle Wells (Delaware)

11. County or Parish, State

Eddy Cnty, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Additional perms

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-03-95 thru 10-07-95 POH w/rods and pump. RU Wedge WL. Ran gauge ring to 7000'. Ran CIBP, set at 6950'. Loaded csg w/lease water. Press tested CIBP to 1000 psi, held OK.
Ran 4" csg gun. Perf'd w/1 JSPF as follows: LCC "B" at 6794-6804' w/11 holes; LCC "E" at 6716-6724' w/9 holes; total 20 holes (.40" EHD). Ran packer, set at 6570'. RU BJ Srvs.
Acidized perms 6716-6804' w/2000 gals 7 1/2% NeFe acid + 30 BS at AIR 5 BPM w/1800 psi. ISIP 100 psi.
Frac'd perms 6716-6804' w/5000 gals 30# X-Link gel + 8000 gals 30# Linear gel + 40,000# 16/30 Ottawa sd + 8000# 16/30 RC sd at AIR 18 BPM w/4200 psi. ISIP 4500 psi.
Pulled packer. Ran bailer. Cleaned out sand. Drld on CIBP and chased to bottom at 8288'.

(Continued on reverse.)

14. I hereby certify that the foregoing is true and correct

Signed Candace R. Graham

Candace R. Graham

Title Engineering Technician

Date January 25, 1996

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

DEVON ENERGY CORPORATION (NEVADA)

Todd "23J" Federal #14

Sec. 23-23S-31E, Eddy Cnty, NM

Sundry notice of additional perforations

1/25/96

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10-08-95 thru 10-16-95 RU Wedge WL. Ran 2nd CIBP, set at 6640'. Ran 4" perf gun. Perf'd LCC "G" w/1 JSPP at 6516-6536' w/21 holes (.485" EHD). Ran packer on 2 7/8" tbg, set at 6403'. RU BJ/Western. Acidized perms 6516-6536' w/2000 gals 7 1/2% NeFe acid + 30 BS at AIR 5.5 BPM w/2700 psi. ISIP 468 psi. Frac'd perms 6516-6536' down tbg w/5000 gals 30# X-Link gel + 6000 gals 30# Linear gel + 30,000# 16/30 Ottawa sd + 8000# 16/30 RC sd at AIR 18 BPM w/3100 psi. ISIP 411 psi. TOH w/packer. Ran bailer. Cleaned out sand. Drid on CIBP and chased to bottom at 8282'. Ran 2 7/8" production string, SN set at 8228'. Ran pump and rods.

10-17-95 thru 11-08-95 Pump testing.

11-09-95 thru 11-19-95 POH w/pump, rods and tbg. Ran gauge ring. Ran RBP, set at 6775'. Dumped sand on top. TIH w/2 7/8" production string, SN set at 6730'. Ran pump and rods.

11-20-95 thru 12-07-95 Pump testing.

12-08-95 thru 12-10-95 POH w/rods, pump and tbg. Circ'd out sand. Reset RBP at 6625'. Dumped sand on top. TIH w/2 7/8" production string, SN set at 6757'. Ran pump and rods. Returned to production for further evaluation.

PERFS: 6516-36' LCC "G", 6716-24' LCC "E", 6794-6804' LCC "B", 7000-36' UBC "E", 8004-8198' DEL