

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNM OIL CONSERVATION COMMISSION
Drawer DD
Artesia, NM 88210FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Devon Energy Corporation (Nevada)

3. Address and Telephone No.

(405) 552-4511

20 North Broadway Suite 1500 Oklahoma City, OK 73102

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660 FSL & 662 FWL
Section M-25-T23S-R31E

5. Lease Designation and Serial No.

NM 0544986

6. If Indian, Allotment or Tribe Name

NA

7. If Unit or CA, Agreement Designation

NA

8. Well Name and No.

Todd "25M" Fed. #13

9. API Well No.

30-015-27386

10. Field and Pool, or Exploratory Area

Ingle Wells Delaware

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- ☐
- Abandonment
-
- ☐
- Resumption
-
- ☐
- Plugging Back
-
- ☐
- Casing Repair
-
- ☐
- Altering Casing
-
- ☒
- Other
- set production casing

- ☐
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- Non-Routine Fracturing
-
- ☐
- Water Shut-Off
-
- ☐
- Conversion to Injection
-
- ☐
- Dispose Water

(Note: Report results of multiple completions on Well Completion or Resumption Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

On 11/3/93, we TD'd this new well at 8370'. On 11/4/93, we ran 8370' of 5 1/2" casing in a 7 7/8" open hole. The casing was cemented in two stages with a DV tool set at 5680'. We pumped the following cement slurries:

1st Stage: 500 sx Silica Lite + 3% salt + 0.6% fluid loss additive + 1/4 lb/sk cellophane flakes
(slurry wt = 13.6 ppg, slurry yield = 1.82 cft/sk)

2nd Stage: 175 sx Lite (35:65) + 6% gel + 1/4 lb/sk cellophane flakes
(slurry wt = 12.7 ppg, slurry yield = 1.88 cft/sk)
400 sx Class "C" + 4% gel + 5 lb/sk salt + 1/4 lb/sk cellophane flakes
(slurry wt = 13.6 ppg, slurry yield = 1.70 cft/sk)

We circulated 105 sx to the pit on the 1st stage. Estimated TOC = 2500'

14. I hereby certify that the foregoing is true and correct

Debby O'Donnell

Signed Debby O'Donnell

Title Engineering Technician

Date 11/9/93

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

ACCEPTED FOR RECORD

NOV 11 1993

CARLSBAD, NEW MEXICO

*See instruction on Reverse Side