

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN

TOWER DD

LOCATE
at (See other in-
structions on
reverse side)FOR APPROVED
NM 882988 NO. 1004-0137
Expires: December 31, 1991

C/5F

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL:		OIL WELL ☒	GAR WELL ☐	DRY ☐	Other ☐										
2. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	FLSR BACK ☐	DIFF. ENVYR. ☐	Other ☐								
2. NAME OF OPERATOR Devon Energy Corporation (Nevada) Attn: Debby O'Donnell															
3. ADDRESS AND TELEPHONE NO. (405) 552-4511 20 N. Broadway Ste. 1500 Oklahoma City, OK 73102															
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 662' FSL & 660' FWL At top prod. interval reported below same At total depth same															
14. PERMIT NO. DATE ISSUED FEB - 3 1994															
15. DATE SPUDDED 10/21/93		16. DATE T.D. REACHED 11/3/93		17. DATE COMPL. (Ready to prod.) 12/18/93		18. ELEVATIONS (DP, RKB, RT, GR, ETC.)* 3480'		19. ELEV. CASINGHEAD 3480'							
20. TOTAL DEPTH, MD & TVD 8370'		21. PLUG, BACK T.D., MD & TVD 8315'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY →		24. ROTARY TOOLS X							
25. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Lower Cherry Canyon "E" 6748'-6778', Upper Brushy Canyon "B" & "D" 7128'-7198', Lower Brushy Canyon "A", "B", "C" & "D" 8248'-8091'								26. WAS DIRECTIONAL SURVEY MADE yes - enclosed							
27. TYPE ELECTRIC AND OTHER LOGS RUN CBL, CN LD w/ GR, DLL Micro-SFL w/ GR, Sidewall Coring w/ GR								28. WAS WELL CORED sidewall cores							
29. CASING RECORD (Report all strings set in well)															
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED					
13 3/8"		48#		860'		17 1/2"		700 sx - circ to surface		none					
8 5/8"		32#		4370'		11"		1500 sx - circ to surface		none					
5 1/2"		17#/15.5#		8370'		7 7/8"		1075 - TOC = 2472'		none					
30. LINER RECORD										31. TUBING RECORD					
SIZE		TOP (MD)		BOTTOM (MD)		BACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
										2 7/8"		8223'		8223'	
32. PERFORATION RECORD (Interval, size and number) 6748' - 6778' (1 spf) Adams 7128' - 7198' (23 holes) 8248' - 8091' (23 holes) 1994										33. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
										DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
										6748'-8248'		6500 gals 7 1/2% HCl acid			
												78,120 gals gelled 2% KCl water			
												202,500 lbs 16/30 sand			
												(totals for 3 acid jobs & 3 fracs)			
34. PRODUCTION															
DATE FIRST PRODUCTION 12/18/93				PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) pumping						WELL STATUS (Producing or shut-in) producing					
DATE OF TEST 1/2/94		HOURS TESTED 24		CHOKE SIZE		PROD'N. FOR TEST PERIOD →		OIL—BBL. 130		GAS—MCF. 120		WATER—BBL. 454		GAS-OIL RATIO 923:1	
FLOW, TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE →		OIL—BBL. 130		GAS—MCF. 120		WATER—BBL. 454		OIL GRAVITY-API (CORR.)			
35. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) sold, effective 12/18/93														TEST WITNESSED BY Dan Talley	
36. LIST OF ATTACHMENTS logs and inclination record															
37. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records SIGNED Debby O'Donnell TITLE Engineering Technician DATE 1/12/94															

*(See Instructions and Spaces for Additional Data on Reverse Side)