O Box 1980, Hobbs, NM	( 88241-198(	1	nero	State ( y, Minerals &		-		rtment	·····.			Form C-104 Revised February 10, 1994
District II	. JUATI-170U		nergi	7, mainei dis O	, inatul 8	41 ANCOUL	u ces neha	a curcut				Instructions on back
O Drawer DD, Artesia, I	NM 88211-0'	719	OIL	CONSE				SION			Submit t	Appropriate District Office
District III			PO Box 2088 5 Copies Santa Fe, NM 87504-2088									
000 Rio Brazos Rd., Azt District IV	ec, NM 8741	10	i	Santa Fe	, NM	875(	J4-2088	5			<b>[]</b>	AMENDED REPORT
O Box 2088, Santa Fe, N	IM 87504-20	088										AMENDED REFORT
. REQU				LE AND	AUT	HOR	IZATI	ON T				
Devor	-	or Name an	d Address on (Nevada)	)					06137		D Number	
	Broadway	-	ite 1500				<sup>3</sup> Reason for Filing Code					
Oklah API Number	oma City,	OK 731	5 Pool Name				CG Effective 3/29/96					
30-015-27386		Ingle Wells (Delawa								33745		
<sup>7</sup> Property Code	<sup>®</sup> Property 1									<sup>9</sup> Well Number		
013777 I <sup>®</sup> Surface Lo	reation	<u> </u>		Todd "25M"	Federal							13
	Township	Range	Lot.Idn	Feet from the	e No	rth/Sout	h Line	Feet from	m the	East/V	/est Line	County
M 25		31E		662	<u>.                                    </u>	ک		66	60		W	Eddy
<b>Bottom Ho</b>			1	Dect C 1	<u> </u>		LT!	East C		In	7	
I or lot no. Section	Township	Range	Lot.Idn	Feet from the	3 Noi	rth/Sout	n Line	Feet from	m the	East/V	est Line	County
F Pumpi	-		<sup>14</sup> Gas Conne	ction Date	<sup>15</sup> C-1	129 Pern	nit Number	16	C-129 E	Effective	e Date	<sup>17</sup> C-129 Expiration Date
II. Oil and Gas	Transp		19 m	- NI-		20	DOD	21	0/6	r	22	
<sup>19</sup> Transporter OGRID		<sup>19</sup> Transporter Name and Address					<sup>20</sup> POD		0/G	<sup>22</sup> POD ULSTR Location and Description		
013382		LG&E Natural Pipeline Co.				2805201		1	G	M 25-238-31E		S-31E
		921 W. Hobbs,	Sanger NM 8824	0							Eddy Co.,	NM
007440	EOTT					2805182 O		M 25-23S-31E				
007440		P.O. Box 1188				2003102		2			Eddy Co.	
		Houston	n, Texas 7	7251								
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V. Produced W	<sup>7</sup> ater											
<sup>23</sup> POD			•		<sup>24</sup> PO	D ULSI	FR Locatio	n and De	escription	n		
<sup>™</sup> POD <del>2813735.</del>	80520				<sup>24</sup> PO	D ULS	FR Locatio	n and De	escription	n		
<sup>∞</sup> pod <del>2813735.</del>	80520	ta	Ready Date		<sup>24</sup> PO  27 TD		FR Locatio		escription PBTD	n		<sup>29</sup> Perforations
<sup>28</sup> POD 2813735 2 7. Well Comple <sup>28</sup> Spud Date	80520	2 <sup>28</sup> ]			. <u>.</u>			28	PBTD	n 		
<sup>28</sup> POD <u>2813735</u> 2 7. Well Comple	80520	2 <sup>28</sup> ]	Ready Date <sup>31</sup> Casing & 1	Fubing Size	. <u>.</u>				PBTD	n 	33	<sup>29</sup> Perforations Sacks Cement
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<sup>23</sup> POD 2813735. 2 7. Well Comple <sup>25</sup> Spud Date <sup>25</sup> Hole Size VI. Well Test D <sup>26</sup> Date New Oil <sup>26</sup> Choke Size	80520 etion Dat	as Delivery	<sup>31</sup> Casing & T	<sup>36</sup> Test D <sup>42</sup> Water	<sup>27</sup> TD		32 7 Test Leng	Depth S	PBTD Set	•• Tbg. 1	Pressure	Sacks Cement
<sup>23</sup> POD 2813735. 2 7. Well Comple <sup>25</sup> Spud Date <sup>25</sup> Hole Size 71. Well Test D <sup>24</sup> Date New Oil <sup>25</sup> Choke Size 1 hereby certify that the r	80520 etion Dat	28 j	<sup>31</sup> Casing & T Date	<sup>36</sup> Test D <sup>42</sup> Water have been con	<sup>27</sup> TD		7 Test Leng 43 Gas	22 Depth S gth	<sup>a</sup> PBTD Set	<sup>38</sup> Tbg. 1 44	Pressure	Sacks Cement <sup>39</sup> Csg. Pressure <sup>45</sup> Test Method
<sup>23</sup> POD 2813735. 2 7. Well Comple <sup>25</sup> Spud Date <sup>25</sup> Hole Size 7. Well Test D <sup>34</sup> Date New Oil <sup>34</sup> Date New Oil <sup>36</sup> Choke Size 1 hereby certify that the m with and that the informat	80520 etion Dat	28 j	<sup>31</sup> Casing & T Date	<sup>36</sup> Test D <sup>42</sup> Water have been con	<sup>27</sup> TD		7 Test Leng 43 Gas	22 Depth S gth	<sup>a</sup> PBTD Set	<sup>38</sup> Tbg. 1 44	Pressure	Sacks Cement <sup>39</sup> Csg. Pressure <sup>45</sup> Test Method
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<sup>28</sup> POD <u>2813735.</u> 2 V. Well Comple <sup>25</sup> Spud Date <sup>26</sup> Hole Size VI. Well Test D <sup>36</sup> Date New Oil <sup>46</sup> Choke Size <sup>47</sup> Choke Size <sup>47</sup> I hereby certify that the result with and that the informate cnowledge and belief. <sup>36</sup> Signature:	80520 etion Dat	as Delivery <sup>41</sup> Oil il Conservat ove is true a <i>J. May</i> nolds	<sup>31</sup> Casing & T	<sup>36</sup> Test D <sup>42</sup> Water have been con	27 TD Date	pproved tle:	<sup>7</sup> Test Leng <sup>43</sup> Gas OI by:	22 Depth S gth S	* PBTD	<sup>38</sup> Tbg. ] 4 VATI	Pressure AOF ON DIV	Sacks Cement <sup>39</sup> Csg. Pressure <sup>45</sup> Test Method ISION
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